DDOV	ISIONAL STATEMENT OF GENERATOR	SCHEDIN	E/EY D'''	S) BACKED D	OWN FOR THE	DATE:	18-Mar-17
PROV	ISIONAL STATEMENT OF GENERATOR	SCHEDULE (EX_BUS) BACKED DOWN FOR TH Backing Down TARGET DESPATCHED			ESPATCHED	DATE:	<u>18-Mar-17</u>
SR. NO.		Period (in Time		SCHEDULE (in MW)		Backing Down	
	GENERATING STN. / STOA	FROM	то	Declared Capacity	Schedule	Quantum [Max] in MW [A-B]	REMARK
				(A)	(Min) (B)		
1	TPC U-6	X	Х	х	х	х	UNIT SHUTDOWN
2	NASHIK	1	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
		1	41	235	187	48	AS PER SYSTEM CONDITION
3	TPC U-8	-		200			ACT EN CICIEM CONDITION
		57	96	235	187	48	AS PER SYSTEM CONDITION
4	TPCU5	1	41	473	292	181	AS PER SYSTEM CONDITION
		57	96	473	292	181	AS PER SYSTEM CONDITION
			30	473	232	101	ACT EN CICIEM CONDITION
5	DTPS REL U-1AND U-2	1	41	468	336	132	AS PER SYSTEM CONDITION
		66	96	468	336	132	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	х	х	х	х	х	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
-						-	3-
7	BHUSWAL U- 2,3	х	х	x	x	x	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
							UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO
8	KORADI U-5 TO U-7	х	х	х	х	х	SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	х	х	х	x	х	UNIT-2 SHUT DOWN ,UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO
							SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	33	950	644	306	AS PER SYSTEM CONDITION
		67	96	950	644	306	AS PER SYSTEM CONDITION
11	PARLYU-6 AND U-7	1	22	458	332	126	AS PER SYSTEM CONDITION
		67	96	458	332	126	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-5	1	22	475	335	140	AS PER SYSTEM CONDITION
		67	96	475	335	140	AS PER SYSTEM CONDITION
		67	96	4/5	335	140	AS PER SYSTEM CONDITION
13	PARLY U-8	1	22	x	x	x	UNIT-SYN. AT1:17 RUNNING TECH MINAS PER SYSTEM CONDITION
							RUNNING BELOW TECH MIN UNIT- TRIPPED AT 18:45HRS AS PER
		67	96	х	х	Х	SYSTEM CONDITION
14	PARAS U3 AND U-4	1	22	460	332	128	AS PER SYSTEM CONDITION
		67	96	460	332	128	AS PER SYSTEM CONDITION
15	VIPL U1 AND U2	1	22	546	382	164	AS PER SYSTEM CONDITION
		67	79	546	382	164	AS PER SYSTEM CONDITION
		84	96	546	382	164	AS PER SYSTEM CONDITION
		04	30	340	302	104	ACT EN CICIEM CONDITION
16	KORADI U8 ,U9,10	1	20	1001	808	193	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		67	79	944	808	136	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		00	60	4004	900	400	LINIT 40 SHIIT DOWN DID 40 DED OVOTEN CONDITION
		89	96	1001	808	193	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	3	20	440	0	440	AS PER SYSTEM CONDITION
		69	73	440	21.376	418.624	AS PER SYSTEM CONDITION
		89	96	440	0	440	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	7	20	433.624	x	x	D.C. TECH MIN. AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	7	20	433.624	x	х	D.C. TECH MIN. AS PER SYSTEM CONDITION
.,					_ ^	^	5.5 . TEST MINE AS LET STOTEM SOMETHON
20	ADANI U-5(1200MW &125MW PPA)	7	20	433.624	х	x	D.C. TECH MIN. AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	7	20	1202	954	248	AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	9	20	379	329	50	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITION
23	ADANI UNIT-2	13	17	623	525	98	AS PER SYSTEM CONDITION
24	ADANI U-3	13	17	623	505	118	AS PER SYSTEM CONDITION
25	JSW U-1	Х	х	X	X	X	NO BACK DOWN

NOTE:

NOI::

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D. RATES EFFECTIVE FROM 12TH MARCH 2017

Indicates that back down withdrawn due to Line loading/system constraints.