

STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

18-Jul-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Target Despatched Schedule (Min./B)		
1	TPC U-6	1	96	483	145	338	AS PER MOD
2	NASIK	1	63	354	283	71	AS PER MOD
		64	81				DUE TO SYSTEM CONDITION
		82	96				AS PER MOD
3	TPC U-5	1	35	473	292	181	AS PER MOD
		36	85				DUE TO SYSTEM CONDITION
		86	96				AS PER MOD
4	TPC U-8	1	35	235	172	63	AS PER MOD
		57	64				DUE TO SYSTEM CONDITION
		73	85				AS PER MOD
		86	96				AS PER MOD
5	BHUSAWAL 4	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
6	KORADI 5,6,7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
7	BHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
8	K'KHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9	REL G	1	32	479	336	143	AS PER MOD
		33	41				DUE TO SYSTEM CONDITION
		57	64				AS PER MOD
		73	91				AS PER MOD
		92	96				AS PER MOD
10	CHANDRAPUR	1	32	818	817	1	AS PER MOD
		33	91				DUE TO SYSTEM CONDITION
		92	96				AS PER MOD
11	INDIABULL TO MSEDCL	1	3	245	172	73	DUE TO SYSTEM CONDITION
		4	22				AS PER MOD
		23	33				DUE TO SYSTEM CONDITION
		34	72	X	X	X	DC REVISED TO BELOW TECHNICAL MINIMUM DUE TO COAL MILL PROBLEM
		73	92	245	172	73	DUE TO SYSTEM CONDITION
12	K'KHEDA U-1,2,3,4	1	96	465	424	41	DUE TO SYSTEM CONDITION
13	JSW U-1	1	5	275	200	75	DUE TO SYSTEM CONDITION
		6	20				AS PER MOD
		21	96				DUE TO SYSTEM CONDITION
14	PARAS-3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
15	ABHIJIT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
16	PARAS-4	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
17	VIPL TO RINFRA	X	X	X	X	X	UNIT SHUT DOWN
18	APML (U 2) TO MSEDCL	1	8	617	432	185	DUE TO SYSTEM CONDITION
		9	19				AS PER MOD
		20	36				DUE TO SYSTEM CONDITION
		39	96				DUE TO SYSTEM CONDITION
19	APML (U 3) TO MSEDCL	1	36	617	432	185	DUE TO SYSTEM CONDITION
20	WPCL TO RINFRA	5	28	221	132	89	DUE TO SYSTEM CONDITION
		39	96	223	162	61	DUE TO SYSTEM CONDITION

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Dispatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD rates revised w.e.f 12-July-2013.