$\label{eq:provisional statement of generator schedule (ex_bus) \ backed \ down \ for \ the \ date:$

18/8/2019

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
		FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) (B) X		
1	JSW U-2,3,4 TO AEML	1	23	300	210	90	AS PER SYSTEM CONDITION
		33	43	300	210	90	AS PER SYSTEM CONDITION
		50	75	300	210	90	AS PER SYSTEM CONDITION
		93	96	300	210	90	AS PER SYSTEM CONDITION
	DTPS U-1 AND U-2	1	23	455	336	119	AS PER SYSTEM CONDITION
2		33	42	455	336	119	AS PER SYSTEM CONDITION
2		50	75	455	336	119	AS PER SYSTEM CONDITION
		93	96	455	336	119	AS PER SYSTEM CONDITION
	TPC U-8	1	23	205	187	18	AS PER SYSTEM CONDITION
3		33	42	205	187	18	AS PER SYSTEM CONDITION
		53	75	205	187	18	AS PER SYSTEM CONDITION
4	BHUSAWAL U-3	x	x	x	x	x	UNIT UNDER ZERO SCHEDULE
5	VIPL U-1 AND U-2	x	x	x	x	x	UNIT-1 AND UNIT-2 SHUT DOWN
6	TPC U-5	1	22	460	292	168	AS PER SYSTEM CONDITION
		33	40	460	292	168	AS PER STSTEM CONDITION
0		53	75	460	292	168	AS PER STSTEM CONDITION
7	KORADI U-6 AND U-7	X	73 X	400 X	X	X	UNITS UNDER ZERO SCHEDULE
8	PARALI U-8	x	X	x	× ×	X	
8	PARALI U-8						UNIT SHUT DOWN
9	NASHIK U-3,4,5	2	22	167	142	25	AS PER SYSTEM CONDITION /U-3,5 UNDE ZERO SCHEDULE
		33	42	167	142	25	
		53	75	167	142	25	
10	PARALI U-6 AND U-7	X	х	x	х	X	UNIT SHUT DOWN
11	RATTANINDIA U-1 TO U-5	2	19	980	688	292	U-2 UNDER ZERO SCHEDULE
		33	38	980	688	292	
		53	71	980	688	292	
12	BHUSAWAL U-4 AND U-5	2	19	800	644	156	AS PER SYSTEM CONDITION
		33	37	800	644	156	AS PER SYSTEM CONDITION
		55	59	800	644	156	AS PER SYSTEM CONDITION
		65	71	752	644	108	AS PER SYSTEM CONDITION
13	CHANDRAPUR U-3 TO U-7	2	19	929	916	13	AS PER SYSTEM CONDITION/U-7 OUT
		55	59	929	916	13	AS PER SYSTEM CONDITION/U-7 OUT
		65	71	929	916	13	AS PER SYSTEM CONDITION/U-7 OUT
14	KORADI U-8 TO U-10	2	19	x	х	x	DC TECH MIN/ U-9 OUT
		55	59	x	х	x	DC TECH MIN/ U-9 OUT
		65	71	X	Х	X	DC TECH MIN/ U-9 OUT
15	PARAS U-3 AND U-4	2	19	335	289	46	AS PER SYSTEM CONDITION
		55	59	335	289	46	AS PER SYSTEM CONDITION
		65	71	335	289	46	AS PER SYSTEM CONDITION
16	CHANDRAPUR U-8 AND U-9	2	19	423	328	95	AS PER SYSTEM CONDITION/U-8 OUT
		56	59	423	328	95	AS PER SYSTEM CONDITION/U-8 OUT
		65	70	423	328	95	AS PER SYSTEM CONDITION/U-8 OUT
17	ADANI TIRODA U-1,4,5 (PPA440 MW)	9	17	440	0	440	AS PER SYSTEM CONDITION
		57	58	440	0	440	AS PER SYSTEM CONDITION
		65	70	440	0	440	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1,4,5 (PPA1200MW.125 MW)	65	70	1405	1296	109	AS PER SYSTEM CONDITION
19	JSW U-1	65	68	285	200	85	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-1 TO U-4	x	x	X	x	x	NO BACK DOWN
20	KHAPERKHEDA U-5	x	x	x	x	x	NO BACK DOWN
		~	~	~	~	^	

Note :

 Note :

 1
 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during C
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 *Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
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 MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019

 # Indicates that back down withdrawn due to Line Ioading/system constraints.
 REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH AUG 2019