	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	18.12.2017 REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	х	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-S	1	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	42	235	187	48	AS PER SYSTEM CONDITION
3	1PC U-8	51	96	235	187	48	AS PER SYSTEM CONDITION
		1	42	460	336	124	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	51	58	460	336	124	AS PER SYSTEM CONDITION
		69	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,6	1	40	364	284	80	AS PER SYSTEM CONDITION
		41	42	182	142	40	UNIT-4 TRIPPED , UNIT-5 SHUT DOWN
		51	58	182	142	40	UNIT-4 TRIPPED , UNIT-5 SHUT DOWN
		70	96	182	142	40	AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	1	42	490	344	146	AS PER SYSTEM CONDITION
		70	58 96	490	344	146	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	39	572	382	190	AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2	54	56	572	510	62	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		71	96	572	382	190	AS PER SYSTEM CONDITION
		1	32	160	144	16	AS PER SYSTEM CONDITION
8	BHUSWAL U-3	72	96	160	144	16	AS PER SYSTEM CONDITION
9	PARLEY U-6 AND U-7	1	32	x	x	x	D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
		72	96	x	x	x	D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
10	BHUSWAL UNIT-4 AND UNIU-5	1	32	920	644	276	AS PER SYSTEM CONDITION
		73	96	920	644	276	AS PER SYSTEM CONDITION
11	PARLEY U-8	1	32	x	x	х	D.C. BELOW TECH MIN
11		73	96	x	×	x	D.C. BELOW TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	26	x	x	x	D.C. TECH MIN
		73	96	x	×	x	D.C. TECH MIN
	KORADI U-6 TO UNIT-7	1	26	x	×	x	UNIT-6 AND UNIT-7 SHUT DOWN
13		76	96	x	x	x	UNIT-6 AND UNIT-7 SHUT DOWN
	ADANI TIRODA 440 PPA	1	25	440	0	440	AS PER SYSTEM CONDITION
14		76	96	440	0	440	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	1	25	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		76	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16	ADANI U- 1 (1200+125)MW PP	1	25	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	25	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	25	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
19	KORADI U-8,9,10	1	25	946	864	82	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
		76	96	1023	864	159	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
	CHANDRAPUR U-3 TO U-7	1	25	1202	988	214	AS PER SYSTEM CONDITION
20		76	96	1202	988	214	AS PER SYSTEM CONDITION
		1	25	440	335	105	AS PER SYSTEM CONDITION
21	KHAPERKHEDA U-S	76	96	424	335	89	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-S AND U-9	1	25	417	329	88	AS PER SYSTEM CONDITION
		76	96	417	329	88	AS PER SYSTEM CONDITION
23	JSW U-1	1	25	280	200	80	AS PER SYSTEM CONDITION
		80	96	280	200	80	AS PER SYSTEM CONDITION
24	ADANI U-3	x	x	x	x	x	UNIT SHUTDOWN
25	ADANI U-2	1	25	623	432	191	AS PER SYSTEM CONDITION
		80	96	623	432	191	AS PER SYSTEM CONDITION

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Absed Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Perico" is indicated in the statement. Biochuse variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT. STRINGE. 2011

3 Effections that back down withdrawing due Line Isologicystem constraints.