## STATEMENT OF GENERATOR SCHEDULE (EX\_BUS) BACKED DOWN FOR THE DATE:

19/01/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
		FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) <i>(B)</i>		
1	APML U-1,U-4 & U-5 (PPA440 MW)	x	x	x	x	x	PPA UNDER ZERO SCHEDULE
2	APML U-1,U-4 & U-5 (PPA 125 MW)	x	х	x	x	x	PPA UNDER ZERO SCHEDULE
3	NASIK U-3, U-4 & U-5	1	30	177	102	75	AS PER SYSTEM CONDITION*/ U-3 UNDER
		79	96	177	102	75	ZERO SCHEDULE & U-5 UNDER CASE-IV
4	BHUSAWAL U-3	Х	Х	Х	Х	Х	UNIT UNDER ZERO SCHEDULE
5	KORADI U-6 & U-7	Х	Х	Х	X	Х	UNITS UNDER ZERO SCHEDULE
6	TPC U-5	1	24	470	260	210	AS PER SYSTEM CONDITION #
7	TPC U-8	1	24	229	126	103	AS PER SYSTEM CONDITION #
8	DTPS U-1 & U-2	1	24	455	250	205	AS PER SYSTEM CONDITION #
9	PARALI U-6 & U-7	1	24	454	242	212	AS PER SYSTEM CONDITION
		80	96	454	242	212	AS PER SYSTEM CONDITION
10	SWPGL to MSEDCL	1	24	240	132	108	AS PER SYSTEM CONDITION
		80	96	240	132	108	AS PER SYSTEM CONDITION
11	APML U-1,U-4 & U-5	1	23	1200	678	522	AS PER SYSTEM CONDITION
	(PPA 1200 MW)	80	91	1200	678	522	AS PER SYSTEM CONDITION
12	PARALI U-8	1	23	229	122	107	AS PER SYSTEM CONDITION
		80	91	229	122	107	AS PER SYSTEM CONDITION
13	DHARIWAL to MSEDCL (Case-	1	23	185	101.75	83.25	AS PER SYSTEM CONDITION
	IV)	81	90	185	101.75	83.25	AS PER SYSTEM CONDITION
14	RATTANINDIA U-1 TO U-5	3	20	1200	675	525	AS PER SYSTEM CONDITION
		81	86	1200	675	525	AS PER SYSTEM CONDITION
15	CHANDRAPUR U-3 TO U-7	8	19	1023	712	311	AS PER SYSTEM CONDITION/ U-5 OUT
16	KHAPERKHEDA U-1 TO U-4	8	18	615	413	202	AS PER SYSTEM CONDITION
17	PARAS U-3 & U-4	11	17	370	243	127	AS PER SYSTEM CONDITION
18	BHUSAWAL U-4 & U-5	Х	Х	Х	Х	Х	NO BACK DOWN
19	KORADI U-8 TO U-10	Х	Х	Х	Х	Х	NO BACK DOWN
20	CHANDRAPUR U-8 & U-9	Х	Х	Х	Х	Х	NO BACK DOWN
21	KHAPERKHEDA U-5	Х	Х	Х	Х	Х	NO BACK DOWN
22	JSW U-1	Х	Х	Х	Х	Х	NO BACK DOWN
23	SWPGL to BEST	Х	Х	Х	Х	Х	NO BACK DOWN
24	APML U-2 & U-3	Х	Х	Х	Х	Х	NO BACK DOWN

## Note :

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MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020. Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website. # Indicates that back down withdrawn due to Line loading/system constraints. \* Indicates that back down implemented due to Line loading/system constraints. Pawined MOD Paters effective from 00:00 bas of 4feth long 2021 2

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5 Revised MOD Rates effective from 00:00 hrs of 16th Jan 2021