BBOV	ICIONAL CTATEMENT OF CENEDATOR	PCHEDIII	E/EV DIII	E) BACKED D	OWN FOR THE	DATE:	40 Mov 47
PROV	SIGNAL STATEMENT OF GENERATOR	SCHEDULE (EX_BUS) BACKED DOWN FOR THE Backing Down TARGET DESPATCHED				E DATE:	<u>19-Mar-17</u>
SR. NO.	GENERATING STN. / STOA	Period (in Time		SCHEDULE (in MW)		Backing Down	
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min)	Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	X	(B) X	x	UNIT SHUTDOWN
2	NASHIK	1	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
3	TPC U-8	1	32	235	187	48	AS PER SYSTEM CONDITION
		55	96	235	187	48	AS PER SYSTEM CONDITION
4	TPCU5	1	27	473	292	181	AS PER SYSTEM CONDITION
		55	96	473	292	181	AS PER SYSTEM CONDITION
5	DTPS REL U-1AND U-2	1	26	468	336	132	AS PER SYSTEM CONDITION
		56	96	468	336	132	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	x	х	x	x	x	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U- 2,3	x	х	x	x	x	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
8	KORADI U-5 TO U-7	х	х	х	х	х	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	x	х	х	х	х	UNIT-2 SHUT DOWN ,UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	23	950	644	306	AS PER SYSTEM CONDITION
		56	96	950	644	306	AS PER SYSTEM CONDITION
11	PARLYU-6 AND U-7	1	23	458	332	126	AS PER SYSTEM CONDITION
		56	96	458	332	126	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-S	1	23	475	335	140	AS PER SYSTEM CONDITION
		58	59	475	335	140	AS PER SYSTEM CONDITION
		65	96	475	335	140	AS PER SYSTEM CONDITION
13	PARLY U-8	x	х	x	х	х	UNIT SHUTDOWN
14	PARAS U3 AND U-4	1	23	460	332	128	AS PER SYSTEM CONDITION
		65	96	460	332	128	AS PER SYSTEM CONDITION
15	VIPL U1 AND U2	1	21	546	332	214	AS PER SYSTEM CONDITION
		65	96	546	332	214	AS PER SYSTEM CONDITION
16	KORADI U8 ,U9,10 ADANI 440 PPA	1	20	982	789	193	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN , UNIT-9 TRIPPED AT 10:34HRS AND
		67	96	766	573	193	SYN.12:02HRSB/D AS PER SYSTEM CONDITION
		67	20 92	440	0	440	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	1	20	433.624	x	X	D.C. TECH MIN. B/D AS PER SYSTEM CONDITION
		67	92	433.624	х	х	D.C . TECH MIN. B/D AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	1	20	433.624	х	х	D.C . TECH MIN. B/D AS PER SYSTEM CONDITION
		67	92	433.624	х	х	D.C . TECH MIN. B/D AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	1	20	433.624	х	х	D.C . TECH MIN. B/D AS PER SYSTEM CONDITION
		67	92	433.624	х	x	D.C . TECH MIN. B/D AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	8	20	1211	954	257	AS PER SYSTEM CONDITION
		67 8	92	1202 711	954 658	248 53	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	68	92	682	658	24	AS PER SYSTEM CONDITION
23	ADANI UNIT-2	x	x	x	x	x	NO BACK DOWN
24	ADANI U-3	x	x	x	x	x	NO BACK DOWN
25	JSW U-1	х	х	х	х	х	NO BACK DOWN
	NOTE:		ı		1		

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D. RATES EFFECTIVE FROM 12TH MARCH 2017
Indicates that back down withdrawn due to Line loading/system constraints.