SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down	
		FROM	то	Declared Capacity (A)	Targat Despatched Schedule (Min) (B)	Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	1	39	483	145	338	AS Per MOD
		40	61	483	320	163	
		62	72	483	145	338	
		73	96	483	145	338	DUE TO SYSTEM CONDITION
2	NASIK	9	27	354	310	44	AS Per MOD
		31	33	354	335	19	
		65	66	354	310	44	DUE TO SYSTEM CONDITION
		67	72	354	310	44	AS Per MOD
		73	96	354	310	44	DUE TO SYSTEM CONDITION
3	JSW U2&4 TO MSEDCL	9	24	490	395	95	AS Per MOD
		65	67	Х	Х	Х	DC REVISED BY LM CELL
		68	96	490	350	140	DUE TO SYSTEM CONDITION
4	BHUSAWAL-2,3	Х	Х	Х	Х	Х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	TPC U-5	70	70	473	460	13	AS Per MOD
5		71	77	Х	Х	Х	NO BACKING DOWN DUE TO LINE CONSTRAINT#
6	TPC U-8	70	77	Х	Х	Х	
7	KORADI 5,6,7	70	77	Х	Х	Х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
8	PARLI 3,4,5	Х	Х	Х	Х	Х	UNITS UNDER OUTAGE DUE TO WATER SHORTAGE
9	REL G	70	77	478	400	78	DUE TO SYSTEM CONDITION
10	BHUSAWAL-4	71	77	Х	Х	Х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
11	K'KHEDA U-1,2,3,4	71	77	609	592	17	DUE TO SYSTEM CONDITION
12	PARALI-6	Х	Х	Х	Х	Х	UNIT UNDER OUTAGE DUE TO WATER SHORTAGE
13	CHANDRAPUR	73	77	1305	1177	128	DUE TO SYSTEM CONDITION
14	PARALI-7	Х	Х	Х	Х	Х	UNITS UNDER OUTAGE DUE TO WATER SHORTAGE
15	K'KHEDA U-5	74	77	351	335	16	DUE TO SYSTEM CONDITION
16	JSW U-1	74	77	275	190	85	DC REVISED BY LM CELL

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down	
		FROM	то	Declared Capacity (A)	Targat Despatched Schedule (Min) (B)	Quantum [Max] in MW [A-B]	REMARK
17	PARAS-3	75	77	230	164	66	DUE TO SYSTEM CONDITION
18	PARAS-4	75	77	230	164	66	DUE TO SYSTEM CONDITION
19	AMNEPL TO REL	75	77	Х	Х	Χ	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
20	APML U 2 TO MSEDCL	75	77	617	475	142	DC REVISED BY LM CELL

## Note:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 18-April-2013.
- 3 # DUE TO OVERLOADING ON 220KV KALWA-SALSETTE-III & IV