PROVIS	SIONAL STATEMENT OF GENER	<u>19-May-15</u>					
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum	
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	[Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	х	х	х	UNIT OUT
	NASIK	1	20	556	425	131	AS PER SYSTEM CONDITION
2		21	71	Х	Х	Х	#
		72	96	556	425	131	AS PER SYSTEM CONDITION
3	BHUSAWAL U2,3	Х	Х	Х	Х	х	UNIT-3 NO SCHEDULE
4	JSW TO TPC	1	34	125	87.5	37.5	AS PER SYSTEM CONDITION
7		53	96	125	87.5	37.5	AS PER SYSTEM CONDITION
	TPC U-5	1	15	Х	Х	Х	#
6		16	33	473	292	181	AS PER SYSTEM CONDITION
		34	96	Х	Х	Х	#
	TPC U-8	1	15	Х	Х	Х	#
7		16	33	235	187	48	AS PER SYSTEM CONDITION
		34	96	Х	Х	Х	#
8	BHUSAWAL U-4	1	29	470	322	148	AS PER SYSTEM CONDITION
0		53	96	470	322	148	AS PER SYSTEM CONDITION
9	KORADI	1	28	310	303	7	AS PER SYSTEM CONDITION
3		53	96	310	303	7	AS PER SYSTEM CONDITION
10	BHUSAWAL U-5	1	27	470	322	148	AS PER SYSTEM CONDITION
10		53	96	470	322	148	AS PER SYSTEM CONDITION
	REL DAHANU U1 & 2	1	15	Х	Х	Х	#
11		16	28	470	336	134	AS PER SYSTEM CONDITION
		29	96	Х	Х	Х	#
12	VIPL U1	5	32	273	191	82	AS PER SYSTEM CONDITION
12		54	96	273	191	82	AS PER SYSTEM CONDITION
13	VIPL U2	7	32	273	191	82	AS PER SYSTEM CONDITION
13		54	96	273	191	82	AS PER SYSTEM CONDITION
14	WPCL TO MSEDCL(DA)	Х	Х	Х	Х	Х	D.C TECH MIN
14		Х	Х	х	Х	Х	D.C TECH MIN
15	PARALI-3,4,5	9	21	314	276	38	AS PER SYSTEM CONDITION
13		54	96	314	276	38	AS PER SYSTEM CONDITION
16	CHANDRAPUR	9	22	1717	1410	307	AS PER SYSTEM CONDITION
16		54	96	1717	1410	307	AS PER SYSTEM CONDITION
17	INDIA BULL U1	Х	Х	Х	Х	Х	UNIT OUT
17		Х	Х	Х	Х	Х	UNIT OUT
18	INDIA BULL U2	9	24	245	172	73	AS PER SYSTEM CONDITION
10		54	96	245	172	73	AS PER SYSTEM CONDITION
19	INDIA BULL U3	Х	Х	Х	Х	Х	UNIT OUT
20	INDIA BULL U4	Х	Х	Х	Х	Х	UNIT OUT
21	INDIA BULL U5	х	х	х	Х	х	UNIT OUT
22	KHAPER KHEDA U 5	9	20	475	335	140	AS PER SYSTEM CONDITION
22		54	96	475	335	140	AS PER SYSTEM CONDITION
23	PARAS U-4	9	20	230	168	62	AS PER SYSTEM CONDITION
		54	96	230	168	62	AS PER SYSTEM CONDITION

PROV	ISIONAL STATEMENT OF GENER	<u>19-May-15</u>					
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum	
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	[Max] in MW	REMARK
24	KHAPER KHEDA U 1 TO 4	9	20	746	572	174	AS PER SYSTEM CONDITION
		54	96	746	572	174	AS PER SYSTEM CONDITION
25	PARLY U- 7	9	20	229	166	63	AS PER SYSTEM CONDITION
		54	96	229	166	63	AS PER SYSTEM CONDITION
26	PARLY U- 6	9	20	229	166	63	AS PER SYSTEM CONDITION
		54	96	229	166	63	AS PER SYSTEM CONDITION
27	PARAS -U3	9	20	230	164	66	AS PER SYSTEM CONDITION
		54	96	230	164	66	AS PER SYSTEM CONDITION
28	ADANI-4	9	20	614	432	182	AS PER SYSTEM CONDITION
		69	77	614	432	182	AS PER SYSTEM CONDITION
		78	96	614	560	54	AS PER SYSTEM CONDITION
29	ADANI-5	9	20	614	432	182	AS PER SYSTEM CONDITION
		69	77	614	432	182	AS PER SYSTEM CONDITION
		78	96	614	560	54	AS PER SYSTEM CONDITION
30	ADANI-1	15	20	614	520	94	AS PER SYSTEM CONDITION
		69	77	614	432	182	AS PER SYSTEM CONDITION
		78	96	614	550	89	AS PER SYSTEM CONDITION
31	ADANI U-2	15	20	623	525	191	AS PER SYSTEM CONDITION
		69	77	623	432	191	AS PER SYSTEM CONDITION
		78	96	623	550	73	AS PER SYSTEM CONDITION

Note:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

² MOD rates revised w.e.f 12-MAY-2015.

[#] Back down withdrawn due to Line Loading/System Constraints.