

STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

19-Jun-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Target Despatched Schedule (Min) (B)		
1	TPC U-6	1	43	483	145	338	AS PER MOD
		44	49	483	295	188	
		50	96	483	145	338	
2	GEPL TO TPC	37	39	70	49	21	AS PER MOD
		65	84				
3	NASIK	1	39	516	425	91	AS PER MOD
		65	84				
		95	96				
4	BIHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
5	TPC U-5	1	38	473	292	181	AS PER MOD
		67	80	473	292	181	DUE TO SYSTEM CONDITION
		93	96	473	430	43	
6	TPC U-8	1	31	235	172	63	AS PER MOD
		70	76				
7	KORADI 5,6,7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
8	REL G	1	30	478	336	142	AS PER MOD
		71	76				
9	BIHUSAWAL 4	X	X	X	X	X	UNIT UNDER OUTAGE
10	K'KHEDA U-1,2,3,4	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
11	INDIABULL TO MSEDCIL	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
12	CHANDRAPUR	8	22	1223	1218	5	AS PER MOD
		25	27				
13	K'KHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
14	PARAS-3	8	22	172	164	8	AS PER MOD
		25	27				
15	PARAS-4	8	22	210	168	42	AS PER MOD
		25	27				
16	JSW U-1	8	21	275	200	75	AS PER MOD
		25	27				DUE TO SYSTEM CONDITION
17	ABHUT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
18	VIPR TO RINFRA	8	20	X	X	X	DC REVISED TO BELOW TECHNICAL MINIMUM DUE TO COAL MILL PROBLEM
		26	26	134	130	4	AS PER MOD
19	APML (U 3) TO MSEDCIL	9	20	617	432	185	AS PER MOD
20	APML (U 1) TO MSEDCIL	9	20	617	475	142	AS PER MOD

Note :

¹ Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

² MOD rates revised w.e.f 12-June-2013.