		1		TARGET		1	I
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW [A-B]	REMARK
		Block)	I	MW)		MW (A-B)	
SR. NO.		FROM	то	Declared	Despatched Schedule (Min) (B)		
				Capacity (A)	(B)		
1	SWPL U-1,2,4 TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
2	TPC U-8	1	96	204	187	17	AS PER SYSTEM CONDITION
3	TPCU-5	1	96	473	292	181	AS PER SYSTEM CONDITION
4	DTPS REL U-1 AND U-2	1	96	455	336	119	AS PER SYSTEM CONDITION
5	PARALI U-6 AND U-7	1	96	x	x	x	widn for zero schedule as per msedci
6	PARALI U-8	1	96			0	AS PER SYSTEM CONDITION
7	BHUSWALU-3	x	x	x	x	x	AS PER SYSTEM CONDITION UNIT-3 ZERO SCHEDULE BY MSEDCL
8	VIPL U-1 AND U-2	1	96	x	×	x	D.C. BELOW TECH. MIN
۰	VIPE 0-1 AND 0-2	1	27	245	172	73	AS PER SYSTEM CONDITION
9	RATTANINDIA U-1 TO U-5						
		38	96	245	172	73	AS PER SYSTEM CONDITION
10	NASIK U-3,4 AND U-5	1	27	354	284	70	AS PER SYSTEM CONDITION
		38	96	354	284	70	AS PER SYSTEM CONDITION
11	IEPL TO MSEDCL	х	x	x	x	x	NO SCHEDULE
12	DHARIWAL TO MSEDCL	1	26	х	x	x	D.C.TECH. MIN
		45	96	x	x	x	D.C.TECH. MIN
13	JSW U-1	1	24	290	200	90	AS PER SYSTEM CONDITION
		45	68	290	200	90	AS PER SYSTEM CONDITION
		79	96	290	200	90	AS PER SYSTEM CONDITION
14	BHUSWAL U-4 AND U-5	1	24	470	322	148	AS PER SYSTEM CONDITION
		46	68	470	322	148	AS PER SYSTEM CONDITION
		79	96	470	322	148	AS PER SYSTEM CONDITION
15	KORADI U-6, U-7	1	24	x	x	x	UNIT-7 SHUT DOWN UNIT-6 D.C. BELOW TECH MIN
		46	68	x	×	x	UNIT-7 SHUT DOWN UNIT-6 D.C. BELOW TECH MIN
		79	96	x	x	x	UNIT-7 SHUT DOWN UNIT-6 D.C. BELOW TECH MIN
		1	24	644	614	30	AS PER SYSTEM CONDITION
16	KHAERKHEDA U-1 TO U-4	46	68	644	614	30	AS PER SYSTEM CONDITION
		79	96	644	614	30	AS PER SYSTEM CONDITION
		1	24	230	168	62	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
17	PARAS U-3 AND U-4						
		46	68	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		79	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
18	KHAPERKHEDA U-S	1	24	x	x	x	D.C. BELOW TECH. MIN
		46	68	x	x	x	D.C. BELOW TECH. MIN
		79	96	x	x	х	D.C. BELOW TECH. MIN
19	ADANI TIRODA U-1 ,4,5(PPA 440MW)	1	24	440	0	440	AS PER SYSTEM CONDITION
		50	57	440	0	440	AS PER SYSTEM CONDITION
		79	96	440	0	440	AS PER SYSTEM CONDITION
20	KORADI U-8,9 AND U-10	1	21	x	x	x	D.C. BELOW TECH. MIN
		50	57	x	×	x	D.C. BELOW TECH. MIN
		79	96	x	×	x	D.C. BELOW TECH. MIN
		1	21	466	432	34	AS PER SYSTEM CONDITION
21	ADANI TIRODA U-1(PPA 1200MW&125MW)	50	57	466	432	34	AS PER SYSTEM CONDITION
		79	96	466	432	34	AS PER SYSTEM CONDITION
22	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	21	466	432	34	AS PER SYSTEM CONDITION
		50	57	466	432	34	AS PER SYSTEM CONDITION
		79	96	466	432	34	AS PER SYSTEM CONDITION
		1	21	466	432	34	AS PER SYSTEM CONDITION
23	ADANI TIRODA U-1(PPA 1200MW&125MW)	50	57	466	432	34	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		79	96	466	432	34	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
24	CHANDRAPUR U-3 TO U-7				1		
		1	21	1514	1282	232	AS PER SYSTEM CONDITION
		79	84	1478	1282	196	AS PER SYSTEM CONDITION
		90	96	1478	1282	196	AS PER SYSTEM CONDITION
		1	21	884	656	228	AS PER SYSTEM CONDITION
		1	21	884	656	228	AS PER SYSTEM CONDITION
25	CHANDRAPUR U-8 AND U-9	79	84	856	656	200	AS PER SYSTEM CONDITION
			~	000		200	AS PER SYSTEM CONDITION
		90	96	856	656	200	AS PER SYSTEM CONDITION
26	ADANI U-2	1	20	623	432	191	AS PER SYSTEM CONDITION
27	ADA1****		-			401	AC DED EVETTO AND THE STATE OF
27	ADANI U-3	1	20	623	432	191	AS PER SYSTEM CONDITION

Note:

Above Statement is an abstract of Land Generation Balance as per Gay Ahead Schedules, based on State Ment Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "Yeer Schedules".

M.O.R. RATES REVISED FROM C. 1721 HOVO. 2518

Sindicates that back down withdrawn due to Line loading/system constraints.