STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 20/01/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	APML U-1,U-4 & U-5 (PPA440 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
2	APML U-1,U-4 & U-5 (PPA 125 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
3	NASIK U-3, U-4 & U-5	1	25	177	102	75	AS PER SYSTEM CONDITION*/ U-3 UNDER
		55	96	177	102	75	ZERO SCHEDULE & U-5 UNDER CASE-IV
4	BHUSAWAL U-3	1	25	169	104	65	AS PER SYSTEM CONDITION
		55	96	169	104	65	AS PER SYSTEM CONDITION
5	KORADI U-6 & U-7	1	25	243	206	37	AS PER SYSTEM CONDITION
		58	96	243	206	37	AS PER SYSTEM CONDITION
6	TPC U-5	X	X	X	X	X	UNIT OUT
7	TPC U-8	X	X	X	X	X	NO BACK DOWN #
8	DTPS U-1 & U-2	X	X	X	X	X	NO BACK DOWN #
9	PARALI U-6 & U-7	1	25	454	242	212	AS PER SYSTEM CONDITION
		58	96	454	242	212	AS PER SYSTEM CONDITION
10	SWPGL to MSEDCL	1	25	173	132	41	AS PER SYSTEM CONDITION/ U-4 OUT
		58	96	173	132	41	AS PER SYSTEM CONDITION/ U-4 OUT
11	APML U-1,U-4 & U-5 (PPA 1200 MW)	1	21	1200	678	522	AS PER SYSTEM CONDITION
		60	67	1200	678	522	AS PER SYSTEM CONDITION
		72	96	1200	678	522	AS PER SYSTEM CONDITION
12	PARALI U-8	3	19	229	122	107	AS PER SYSTEM CONDITION
		72	91	229	122	107	AS PER SYSTEM CONDITION
13	DHARIWAL to MSEDCL (Case-IV)	3	19	185	101.75	83.25	AS PER SYSTEM CONDITION
		72	96	185	101.75	83.25	AS PER SYSTEM CONDITION
14	RATTANINDIA U-1 TO U-5	4	18	1200	675	525	AS PER SYSTEM CONDITION
		83	91	1200	675	525	AS PER SYSTEM CONDITION
15	CHANDRAPUR U-3 TO U-7	X	X	X	X	X	NO BACK DOWN
16	KHAPERKHEDA U-1 TO U-4	X	X	X	X	X	NO BACK DOWN
17	PARAS U-3 & U-4	X	X	X	X	X	NO BACK DOWN
18	BHUSAWAL U-4 & U-5	X	X	X	X	X	NO BACK DOWN
19	KORADI U-8 TO U-10	X	X	X	X	X	NO BACK DOWN
20	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
21	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
22	JSW U-1	X	X	X	X	X	NO BACK DOWN
23	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
24	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN

Note :
1   MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
2   Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.
    Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available
    under "View Schedules" on website.
3   # Indicates that back down withdrawn due to Line loading/system constraints.
4   * Indicates that back down implemented due to Line loading/system constraints.
5   Revised MOD Rates effective from 00:00 hrs of 16th Jan 2021