

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							20-Feb-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) / (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	NASHIK	1	25	364	283	81	UNIT-4 W/DN FOR ZERO SCHEDULE BY MSEDCL , B/D AS PER SYSTEM CONDITION
		67	96	364	283	81	UNIT-4 W/DN FOR ZERO SCHEDULE BY MSEDCL , B/D AS PER SYSTEM CONDITION
3	REL DHANU U1AND U2	1	25	466	336	130	AS PER SYSTEM CONDITION
		67	96	468	336	132	AS PER SYSTEM CONDITION
4	TPC U8	1	25	235	187	48	AS PER SYSTEM CONDITION
		67	96	235	187	48	AS PER SYSTEM CONDITION
5	TPCU5	1	25	473	292	181	AS PER SYSTEM CONDITION
		67	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U- 2,3	1	25	X	X	X	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECH MIN. TO MEET SYSTEM CONSTRIANT
		67	96	X	X	X	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECH MIN. TO MEET SYSTEM CONSTRIANT
8	KORADI U-5 TO U-7	X	X	X	X	X	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN, UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	1	21	716	572	144	AS PER SYSTEM CONDITION
		67	96	694	572	122	AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	21	950	644	306	AS PER SYSTEM CONDITION
		67	96	950	644	306	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-5	1	21	480	335	145	AS PER SYSTEM CONDITION
		67	96	480	335	145	AS PER SYSTEM CONDITION
12	VIPL U1,2	1	21	273	191	82	U-1 SHUTDOWN AND BD AS PER SYSTEM CONDITION
		72	96	273	191	82	U-1 SHUTDOWN AND BD AS PER SYSTEM CONDITION
13	PARLY U-8	X	X	X	X	X	UNIT SHUT DOWN
14	PARLEY U-6 AND U-7	1	21	458	332	126	AS PER SYSTEM CONDITION
		78	96	458	332	126	UNIT-7 TRIPPED AT13:34HRS AND SYN.AT 16:17HRS.AS PER SYSTEM CONDITION
15	PARAS U3 AND U-4	1	21	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		78	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16	CHANDRAPUR U3 TO U7	1	21	1227	954	273	UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION
		78	96	1227	954	273	UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION
17	ADANI 440 PPA	78	96	260.26	80.26	180	AS PER SYSTEM CONDITION
18	ADANI U-1	X	X	X	X	X	UNIT-1 SHUT DOWN
19	ADANI U-4(1200MW &125MW PPA)	83	91	391.81	X	X	D.C. BELOW TECH MIN
20	ADANI U-5(1200MW &125MW PPA)	83	91	391.81	X	X	D.C. BELOW TECH MIN
21	CHANDRAPUR U8AND U9	83	91	948	658	290	AS PER SYSTEM CONDITION
22	KORADI U8 ,U9,10	83	91	840	752	88	UNIT-10 SHUT DOWN AS PER SYSTEM CONDITION
23	ADANI UNIT-2	X	X	X	X	X	NO BACK DOWN
24	ADANI U-3	X	X	X	X	X	NO BACK DOWN
25	JSW U-1	X	X	X	X	X	UNIT SHUT DOWN

NOTE:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2)
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.