

STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

20-May-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Target Despatched Schedule (Min) (B)		
1	TPC U-6	1	34	483	145	338	AS PER MOD
		35	38	483	230	253	
		39	50	483	290	193	
		51	58	483	180	303	
		59	65	483	270	213	
		66	76	483	145	338	
		77	81	483	145	338	DUE TO SYSTEM CONDITION
		82	96	483	145	338	AS PER MOD
2	NASIK	5	22	X	X	X	#
		23	31	511	465	46	AS PER MOD
		69	76				
		77	79				DUE TO SYSTEM CONDITION
3	BHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
4	JSW U 2,4 TO MSEDCL	8	22	X	X	X	#
		23	31	250	175	75	AS PER MOD
		69	76				
		77	79				DUE TO SYSTEM CONDITION
5	VIPL TO MSEDCL	13	22	X	X	X	#
		23	31	85	59.5	25.5	AS PER MOD
		70	76				
6	KORADI 5,6,7	X	X	X	X	X	DC REVISED DUE TO COAL MILL PROBLEM
7	REL G	13	22	X	X	X	#
		23	31	475	336	139	AS PER MOD

SCHEDULE WAS REDUCED AS PER MOD. BUT, BACKDOWN WAS WITHDRAWN DUE TO REAL TIME SYSTEM CONDITIONS.

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD rates revised w.e.f 12-May-2013.