	PROVISIONAL STATEMENT OF GENER	Backing D (in Time	own Period	TARGET D	OWN FOR THE DA ESPATCHED LE (in MW)		<u>20-Jun-17</u>
SR. NO.	GENERATING STN. / STOA	FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	x	x	x	(B) X	x	UNIT SHUT DOWN
		1	42	364	284	80	B/D AS PER SYSTEM CONDITION, UNIT-5CONVERTED TO ZEROSCHEDULE BY MSEDCL
2	NASHIK	43	60	x	x	x	# B/D AS PER SYSTEM CONDITION, UNIT-SCONVERTED TO ZEROSCHEDULE BY MSEDCL
		61	96	364	284	80	B/D AS PER SYSTEM CONDITION, UNIT-5CONVERTED TO ZEROSCHEDULE BY MSEDCL
3	REL DAHANU U1 AND U2	1	96	464	336	128	AS PER SYSTEM CONDITION
		1	41	235	187	48	AS PER SYSTEM CONDITION
4	TPC U-8	42	71	x	x	x	#
		72	79	235	187	48	AS PER SYSTEM CONDITION
		84	96	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-S	3	41	473	292	181	AS PER SYSTEM CONDITION
		42	73	x	x	x	#
		74	79	473	375	98	AS PER SYSTEM CONDITION
		84	96	473	300	173	AS PER SYSTEM CONDITION
6	JSW TO RINFRA DA	1	25	x	x	x	B/D. VARIABLE SCHEDULE BLK 1TO6 AND 79 TO 96
		26	96	x	x	x	B/D. VARIABLE SCHEDULE BLK 1TO6 AND 79 TO 96
7	RATTANINDIA U1,2,3,4,5	x	x	x	x	x	unit-2, UNIT-5 W/DN, UNIT-4 W/DN RS FOR ZERO SCHEDULE BY MSEDCL. UNIT-1 AND UNIT-3 SHUT DOWN
8	BHUSWAL U2,3	x	x	x	x	x	UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL
9	PARLEY U-6 AND U-7	x	x	x	x	x	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
10	PARLEY U-8	x	x	x	x	x	UNIT-8 W/DN FOR ZERO SCHEDULE BY MSEDCL
11	BHUSWAL U-4 AND U-5	1	24	940	644	296	AS PER SYSTEM CONDITION
		32	79	940	644	296	AS PER SYSTEM CONDITION
		84	96	940	644	296	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U1 TO U4	1	24	x	x	x	UNIT-2SHUT DOWN , D.C. BELOW TECH MIN UNIT-4 TRIPPED 2:53HRS AND SYN. 5:04HRS
		34	79	x	x	x	UNIT-2SHUT DOWN , D.C. BELOW TECH MIN
		84	88	x	x	x	UNIT-2SHUT DOWN , D.C. BELOW TECH MIN
13	KORADI-5,6,7	1	24	x	x	x	UNIT-5, UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH MIN
		34	79	x	x	x	UNIT-5, UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH MIN
		34	88	x	x	x	UNIT-5, UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH MIN
		1	24	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
14	VIPL U1,2	34	79	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-5	84	88	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		1	24	475	335		AS PER SYSTEM CONDITION
		34	79	475	335		AS PER SYSTEM CONDITION
		84	88	427	335		AS PER SYSTEM CONDITION
16	KORADI U8 ,U9,10	1	24	x	x	x	D.C. BELOW TECH MIN.
		34	79	x	x	x	D.C. BELOW TECH MIN.
		84	88	x	x	x	D.C. BELOW TECH MIN. UNIT-10 TRIPPED AT 23:55HRS
17	PARAS U-3 ANDU-4	1	22 79	460	332 332	128	AS PER SYSTEM CONDITION
		85	96	460	332	128	AS PER SYSTEM CONDITION
		1	22	400	0	440	AS PER SYSTEM CONDITION
18	ADANI 440 PPA	34	79	440	0	440	AS PER SYSTEM CONDITION
		85	88	440	0	440	AS PER SYSTEM CONDITION
		2	22	1276	988	288	AS PER SYSTEM CONDITION UNIT-4 Syn. 5:56hrs
19	CHANDRAPUR US TO U7	34	79	1276	1034	427	AS PER SYSTEM CONDITION UNIT-4 Syn. 5:56hrs
		85	88	1460	1034	426	AS PER SYSTEM CONDITION UNIT-4 Syn. 5:56hrs
		5	22	466	432	34	AS PER SYSTEM CONDITION
20	ADANI U-1(1200MW &125MW PPA) ADANI U-4(1200MW &125MW PPA)	34	79	466	432	34	AS PER SYSTEM CONDITION
		5	22	466	432	34	AS PER SYSTEM CONDITION
		34	79	466	432	34	AS PER SYSTEM CONDITION
22	ADANI U-5(1200MW &125MW PPA)	5	22	466	432	34	AS PER SYSTEM CONDITION
		34	79	466	432	34	AS PER SYSTEM CONDITION
23	CHANDRAPUR US AND U9	5	22	474	329	145	AS PER SYSTEM CONDITION
		34	76	474	329	145	AS PER SYSTEM CONDITION UNIT-8 SYN. 19:12hrs
24	ADANI UNIT-2	9	22	623	432	191	AS PER SYSTEM CONDITION
		34	45	623	500	123	AS PER SYSTEM CONDITION
		65	76	560	432	128	AS PER SYSTEM CONDITION
	ADANI 11-3	9	22	623	432	191	AS PER SYSTEM CONDITION
		⊢			500	123	AS PER SYSTEM CONDITION
25	ADANI IL?	3.4	45				AGTER STOLEN CONDITION
25	ADANI U-3	34	45	623		440	AS DED OVOTEN CONSTROM
25	ADANI U-3	65	76	580	432	148	AS PER SYSTEM CONDITION
25	ADANI U-3 JSW U-1					148 45 45	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION

NO1E: Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules". M.D.D.R.TES EFFECTIVE FERON 1271 UNE 2017 3 Ø Indicates that back down withdrawn due to Line loading/system constraints.