## $\label{eq:provisional statement of generator schedule (ex\_bus) \ backed \ down \ for \ the \ date:$

20/7/2019

	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
SR. NO.		FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) <i>(B</i> ) X		
1	JSW U-2,3,4 TO AEML	1	76	300	210	90	AS PER SYSTEM CONDITION
		85	96	300	210	90	AS PER SYSTEM CONDITION
2	BHUSAWAL U-3	x	х	x	х	x	ZERO SCHEDULE BY LM CELL
	TPC U-8	10	21	220	187	33	AS PER SYSTEM CONDITION
3		34	40	220	187	33	AS PER SYSTEM CONDITION
		54	74	220	187	33	AS PER SYSTEM CONDITION
		85	96	220	187	33	AS PER SYSTEM CONDITION
4	DTPS U-1 AND U-2	10	21 40	456	336	120	AS PER SYSTEM CONDITION
		34 54	40	456 456	336 336	120	AS PER SYSTEM CONDITION
		54 85	96	456	336	120	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
5	VIPL U-1 AND U-2	35 X	36 X	456 X	336 X	120 X	UNIT-1 AND UNIT-2 SHUT DOWN
5	VIPL 0-1 AND 0-2	11	21	473	292	181	AS PER SYSTEM CONDITION
6	TPC U-5	35	40	473	292	181	AS PER SYSTEM CONDITION
		55	74	473	292	181	AS PER SYSTEM CONDITION
		86	96	473	292	181	AS PER SYSTEM CONDITION
7	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
8	PARALI U-6 AND U-7	X	x	X	x	X	UNIT SHUT DOWN
9	RATTANINDIA U-1 TO U-5	13	20	735	516	219	AS PER SYSTEM CONDITION; U-1& U-2 UNDER ZERO SCHEDULE
		35	40	735	516	219	
		55	59	735	516	219	
		61	73	735	516	219	
		87	96	735	516	219	
10	KORADI U-6 AND U-7	16	20	x	х	x	D.C. TECH MIN
		37	40	x	х	X	D.C. TECH MIN
		89	96	x	х	X	D.C. TECH MIN
11	KORADI U-8 TO U-10	16	20	x	X	X	D.C. TECH MIN/U-9 OUT
		37 89	40	X	x	X	D.C. TECH MIN/U-9 OUT D.C. TECH MIN/U-9 OUT
		16	20	561	426	135	AS PER SYSTEM CONDITION
12	NASHIK U-3,4,5	37	40	561	426	135	AS PER STSTEM CONDITION AS PER SYSTEM CONDITION
		89	96	561	426	135	AS PER STSTEM CONDITION AS PER SYSTEM CONDITION
		16	20	1387	1255	133	AS PER SYSTEM CONDITION
13	CHANDRAPUR U-3 TO U-7	90	96	1387	1255	132	AS PER SYSTEM CONDITION
14	BHUSAWAL U-4 AND U-5	16	19	846	644	202	AS PER SYSTEM CONDITION
		91	94	846	644	202	AS PER SYSTEM CONDITION
15	CHANDRAPUR U-8 AND U-9	16	19	884	656	228	AS PER SYSTEM CONDITION
		91	94	884	656	228	AS PER SYSTEM CONDITION
16	ADANI TIRODA U-1,4,5	17	19	440	297	143	AS PER SYSTEM CONDITION
	(PPA440 MW)	91	91	440	297	143	AS PER SYSTEM CONDITION
17	JSW U-1	х	х	х	х	х	NO BACK DOWN
18	ADANI TIRODA U-1,4,5 (PPA1200MW,125 MW)	х	х	x	х	X	NO BACK DOWN
		х	х	x	x	X	NO BACK DOWN
		х	х	x	x	X	NO BACK DOWN
19	PARAS U-3 AND U-4	х	х	x	Х	X	NO BACK DOWN
20	KHAPERKHEDA U-1 TO U-4	х	х	x	Х	X	NO BACK DOWN
21	KHAPERKHEDA U-5	х	х	x	Х	X	NO BACK DOWN
22	ADANI U-2	Х	х	x	Х	X	NO BACK DOWN
23	ADANI U-3	х	х	х	х	X	NO BACK DOWN

## Note : 1

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Biockwise variations are available under "View Schedules". MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 # Indicates that back down withdrawn due to Line loading/system constraints. REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH JULY 2019 2 3 4