PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 21-Jan-17							
		Backing Down		TARGET DESPATCHED			
SR. NO.	GENERATING STN. / STOA	Period (in Time		Declared Capacity Control Schedule		Backing Down Quantum [Max] in MW [A-B]	REMARK
				(A)	(Min) (B)		
1	TPC U-6	х	х	х	X	х	UNIT SHUTDOWN
2	REL DAHANU U 182	1	24	467	336	131	AS PER SYSTEM CONDITION
		57	65	467	336	131	AS PER SYSTEM CONDITION
		72	96	467	336	131	AS PER SYSTEM CONDITION UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER
3	NASIK	1	24	354	283	71	SYSTEM CONDITION UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER
		72	65 96	354 354	283	71 71	SYSTEM CONDITION UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER
4	TPC U8	1	22	235	187	48	SYSTEM CONDITION AS PER SYSTEM CONDITION
		73	96	235	187	48	AS PER SYSTEM CONDITION
5	TPCU5	x	x	x	x	x	UNIT SHUT DOWN
6	RATTANINDIA U1,2,3,4,5	х	x	x	x	х	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL 2,3	Х	Х	Х	Х	Х	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULE
8	KORADI U-5 TO U-7	1	22	х	X	X	UNIT-6 SHUT DOWN UNI-5 SHUT DOWN UNIT-7 D.C. TECH MIN.
		93	96	х	х	x	UNIT-6 SHUT DOWN UNI-5 SHUT DOWN UNIT-7 D.C. TECH MIN.
9	KHAPERKHEDA U1 TO U4	1	21	722	572	150	AS PER SYSTEM CONDITION
		73	96	708	572	136	AS PER SYSTEM CONDITION
10	PARLYU-8	x	x	x	x	×	UNIT SHUT DOWN
11	KHAPERKHEDA U-5	1	21	480	335	145	AS PER SYSTEM CONDITION
		73	75	465	335	130	AS PER SYSTEM CONDITION
		81	96	465	335	130	AS PER SYSTEM CONDITION
12	BHUSWAL U-4AND U-5	1	21	940	644	296	AS PER SYSTEM CONDITION
		73	75	940	644	296	AS PER SYSTEM CONDITION
		81	96	940	644	296	AS PER SYSTEM CONDITION
13	PARAS U-3 AND U-4	1	21	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		73	75	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		81	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
14	PARLEY U-6 AND U-7	1	21	229	168	61	AS PER SYSTEM CONDITION
		73	75	229	168	61	UNIT-6 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		81	96	229	168	61	UNIT-6 SHUT DOWN, B/D AS PER SYSTEM CONDITION
15	VIPL U1,2	1	21	273	191	82	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
		73	75	273	260	13	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
		81	96	273	191	82	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
16	ADANI U1	х	х	х	х	х	UNIT-1SHUT DOWN
17	ADANI U4	1	21	х	х	х	D.C. TECH MIN
18	ADANI U5	83	96 21	x x	X X	x	D.C. TECH MIN D.C. TECH MIN
		83	96	x	x	x	D.C. TECH MIN
19	KORADI U8 ,U9,U10	1	21	625	432	193	UNIT-8 SHUT DOWN ,UNIT-10 SHUT DOWN B/D AS PER SYSTEM CONDITION
		83	96	587	432	155	UNIT-8 SHUT DOWN ,UNIT-10 SHUT DOWN B/D AS PER SYSTEM CONDITION
20	CHANDRAPURU3 TO U7	1	21	1602	1282	320	B/DAS PER SYSTEM CONDITION
		83	96	1187	867	320	UNIT-6 TRIPPPED AT 20:45 HRS. B/DAS PER SYSTEM CONDITION
21	CHANDRAPUR U8AND U9	1	11	948	658	290	B/DAS PER SYSTEM CONDITION
		12 83	21 96	474	329 329	145	B/DAS PER SYSTEM CONDITION B/DAS PER SYSTEM CONDITION
22	ADANI UNIT-2	1	21	x	x	x	D.C. TECH MIN
23	ADANI U-3	1	21	х	х	x	D.C. TECH MIN
24	JSW U-1	х	х	х	х	х	UNIT SHUT DOWN
x	NOTE:						

NOLE:
Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Biockwise variations are available under "View Schedules".

M.O.D RATES RI EFFECTURE FROM 21 JAN2017

Indicates that back down withdrawn due to Line loading/system constraints.