

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW TO AEML DA	1	96	79	43.45	35.55	AS PER SYSTEM CONDITION
2	NASIK U-3, U-4 & U-5	1	50	177	102	75	AS PER SYSTEM CONDITION*/ U-3 UNDER ZERO SCHEDULE & U-5 UNDER CASE-IV UNITS UNDER ZERO SCHEDULE
3	KORADI U-6 & U-7	79	96	177	102	75	
4	TPC U-5	X	X	X	X	X	UNIT OUT
5	TPC U-8	X	X	X	X	X	AS PER SYSTEM CONDITION #
6	DTPS U-1 & U-2	70	96	229	126	103	AS PER SYSTEM CONDITION #
7	PARALI U-6 & U-7	71	84	455	250	205	UNITS UNDER ZERO SCHEDULE
8	PARALI U-8	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
9	SWPGL to MSEDCL	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
10	BHUSAWAL U-3	1	24	169	104	65	AS PER SYSTEM CONDITION #
11	DHARIWAL to MSEDCL (Case-IV)	39	96	169	104	65	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA440 MW)	1	26	185	101.75	83.25	AS PER SYSTEM CONDITION
13	RATTANINDIA U-1 TO U-5	39	96	185	101.75	83.25	AS PER SYSTEM CONDITION
14	APML U-1,U-4 & U-5 (PPA 125 MW)	1	26	440	0	440	AS PER SYSTEM CONDITION
15	APML U-1,U-4 & U-5 (PPA 1200 MW)	39	96	440	0	440	AS PER SYSTEM CONDITION
16	KHAPERKHEDA U-1 TO U-4	1	24	1200	675	525	AS PER SYSTEM CONDITION
17	PARAS U-3 & U-4	43	96	1200	675	525	AS PER SYSTEM CONDITION
18	CHANDRAPUR U-3 TO U-7	1	24	125	96	29	AS PER SYSTEM CONDITION
19	BHUSAWAL U-4 & U-5	51	96	125	96	29	AS PER SYSTEM CONDITION
20	CHANDRAPUR U-8 & U-9	1	24	1200	921	279	AS PER SYSTEM CONDITION
21	KORADI U-8 TO U-10	51	96	1200	921	279	AS PER SYSTEM CONDITION
22	KHAPERKHEDA U-5	1	23	652	413	239	AS PER SYSTEM CONDITION
23	JSW U-1	51	75	652	413	239	AS PER SYSTEM CONDITION
24	SWPGL to BEST	81	96	652	413	239	AS PER SYSTEM CONDITION
25	SWPGL to BEST	1	22	454	243	211	AS PER SYSTEM CONDITION
26	SWPGL to BEST	53	60	454	243	211	AS PER SYSTEM CONDITION
27	SWPGL to BEST	70	74	454	243	211	AS PER SYSTEM CONDITION
28	SWPGL to BEST	82	96	454	243	211	AS PER SYSTEM CONDITION
29	SWPGL to BEST	1	21	1055	712	343	AS PER SYSTEM CONDITION/ U-7 OUT
30	SWPGL to BEST	53	58	1055	712	343	AS PER SYSTEM CONDITION/ U-7 OUT
31	SWPGL to BEST	71	74	1055	712	343	AS PER SYSTEM CONDITION/ U-7 OUT
32	SWPGL to BEST	82	96	1055	712	343	AS PER SYSTEM CONDITION/ U-7 OUT
33	SWPGL to BEST	1	20	903	518	385	AS PER SYSTEM CONDITION
34	SWPGL to BEST	54	58	903	518	385	AS PER SYSTEM CONDITION
35	SWPGL to BEST	83	96	903	518	385	AS PER SYSTEM CONDITION
36	SWPGL to BEST	1	19	940	518	422	AS PER SYSTEM CONDITION
37	SWPGL to BEST	89	96	940	518	422	AS PER SYSTEM CONDITION
38	SWPGL to BEST	1	18	1490	1023	467	AS PER SYSTEM CONDITION
39	SWPGL to BEST	90	96	1490	1023	467	AS PER SYSTEM CONDITION
40	SWPGL to BEST	3	18	404	256	148	AS PER SYSTEM CONDITION
41	SWPGL to BEST	3	14	1246	865	381	AS PER SYSTEM CONDITION
42	SWPGL to BEST	X	X	X	X	X	UNIT OUT
43	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN

Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.
Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 * Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 16th Feb 2021