Γ	PROVISIONAL STATEMENT OF GENER	ATOR SCHE	DIII E /EV I	DIIO) DACKED D	OWN EOD THE DA	TE.	21-Jun-17
	STIGUISE CONTEMENT OF GENER	Backing Down Period		TARGET DESPATCHED			REMARK
SR. NO.	GENERATING STN. / STOA	(in Time Block)		SCHEDULE (in MW) Declared Despatched		Backing Down Quantum [Max]	
		FROM	то	Capacity (A)	Schedule (Min) (B)	in MW [A-B]	
1	TPC U-6	x	х	x	х	х	UNIT SHUT DOWN
		1	86	364	284	80	B/D AS PER SYSTEM CONDITION, UNIT-5CONVERTED TO
2	NASHIK	87	96		x	x	ZEROSCHEDULE BY MSEDCL # B/D AS PER SYSTEM CONDITION, UNIT-5CONVERTED TO
		87	96	х	X	X	ZEROSCHEDULE BY MSEDCL
3	REL DAHANU U1 AND U2	1	80	464	336	128	AS PER SYSTEM CONDITION
		81	96	x	x	x	#
4	TPC U-8	1	24	235	187	48	AS PER SYSTEM CONDITION
		29	43	235	187	48	AS PER SYSTEM CONDITION
		43	96	x	x	x	s
5	TPC U-S	1	23	473	292	181	AS PER SYSTEM CONDITION
		29	43	473	292	181	AS PER SYSTEM CONDITION
		44	83	x	x	x	#
		84	96	x	x	x	UNIT TRIPPED AT 20:33HRS
6	RATTANINDIA U1,2,3,4,5	х	х	x	x	x	unit-2 , UNIT-5 W/DN , UNIT-4 W/DN RS FOR ZERO SCHEDULE BY
7	BHUSWAL U2.3	x	x	×	x	x	MSEDCL. UNIT-1 AND UNIT-3 SHUT DOWN UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY
							MSEDCL
8	PARLEY U-6 AND U-7	х	х	х	х	x	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
9	PARLEY U-8	x	x	x	x	x	UNIT-8 W/DN FOR ZERO SCHEDULE BY MSEDCL
10	JSW TO RINFRA DA	x	x	x	x	x	B/D VARIABLE SCHEDULE (BLK 1TO4,80 TO 96)
		- 1	23	940	644	296	AS PER SYSTEM CONDITION
11	BHUSWAL U-4 AND U-5	34	96	940	644	296	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U1 TO U4	5	22	470	410	60	UNIT-2SHUT DOWN , B/D AS PER SYSTEM CONDITION
		34	96	470	410	60	UNIT-2SHUT DOWN , B/D AS PER SYSTEM CONDITION
13	KORADI-5,6,7	x	x	x	x	x	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 W/DN AT 1:24HRS
14	VIPL U1,2	5	22	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		34	96	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-5	5	21	475	335	140	AS PER SYSTEM CONDITION
		34	96	456	335	121	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
							UNIT-10 SYN. 2:59HRS TRIPPED AT 5:33HRS SYN. 9:31HRS B/D AS
16	KORADI U8 ,U9,10	5	21	x	х	x	PER SYSTEM CONDITION D.C. BELOW TECH MIN
		39	96	1312	1287	25	UNIT-10 SYN. 2:59HRS TRIPPED AT 5:33HRS SYN. 9:31HRS B/D AS PER SYSTEM CONDITION
17	PARAS U-3 ANDU-4	5	21	230	164	66	AS PER SYSTEM CONDITION UNIT-4 W/DN AT 00:04HRS
		39	96	230	164	66	AS PER SYSTEM CONDITION
	ADANI 440 PPA	6	20	440	0	440	AS PER SYSTEM CONDITION
18		39	45	440	0	440	AS PER SYSTEM CONDITION
		50	96	440	0	440	AS PER SYSTEM CONDITION
19	CHANDRAPUR U3 TO U7	10	17	1461	1134	327	AS PER SYSTEM CONDITION
		39	45	1461	1134	327	AS PER SYSTEM CONDITION
		51	96	1461	1134	327	AS PER SYSTEM CONDITION
		10	17	434	432	2	AS PER SYSTEM CONDITION
20	ADANI U-1(1200MW &125MW PPA)	40	45	434	432	2	AS PER SYSTEM CONDITION
		51	96	434	432	2	AS PER SYSTEM CONDITION
21	ADANI U-4(1200MW &125MW PPA)	10	17	434	432	2	AS PER SYSTEM CONDITION
		40	45	434	432	2	AS PER SYSTEM CONDITION
		51	96	434	432	2	AS PER SYSTEM CONDITION
22	ADANI U-S(1200MW &125MW PPA)	10	17	434	432	2	AS PER SYSTEM CONDITION
		40	45	434	432	2	AS PER SYSTEM CONDITION
		51	96	434	432	2	AS PER SYSTEM CONDITION
23	CHANDRAPUR US AND US	10	17	853	658	195	AS PER SYSTEM CONDITION
		40	44	853	658	195	AS PER SYSTEM CONDITION
		51	96	853	658	195	AS PER SYSTEM CONDITION
	ADANI UNIT-2	10	15	623	525	98	AS PER SYSTEM CONDITION
24		65	78	623	432	191	AS PER SYSTEM CONDITION
		83	96	623	432	191	AS PER SYSTEM CONDITION
25	ADANI U-3	10	15	623	525	98	AS PER SYSTEM CONDITION
		65	78	623	432	191	AS PER SYSTEM CONDITION
		83	96	623	432	191	AS PER SYSTEM CONDITION
26	JSW U-1	66	78	255	200	55	AS PER SYSTEM CONDITION
		84	96	255	200	55	AS PER SYSTEM CONDITION
NOTE:							

NOTE:
Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

IN CLI RATES EFFECTIVE FROM 12TH JUNE 2NT!

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