21	17	/20	110

GENERATING STN. / STOA		Backing Down Period (in Time		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in	REMARK
SR. NO.		Block)		MW)		MW [A-B]	ļ .
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
1	JSW U-2,3,4 TO AEML	1	75	300	210	90	AS PER SYSTEM CONDITION
2	BHUSAWAL U-3	х	Х	X	Х	X	ZERO SCHEDULE BY LM CELL
3	TPC U-8	1	74	220	187	33	AS PER SYSTEM CONDITION
4	DTPS U-1 AND U-2	1	74	456	336	120	AS PER SYSTEM CONDITION
5	VIPL U-1 AND U-2	Х	Х	Х	Х	X	UNIT-1 AND UNIT-2 SHUT DOWN
6	TPC U-5	1	74	473	292	181	AS PER SYSTEM CONDITION
7	PARALI U-8	Х	Х	Х	Х	X	UNIT SHUT DOWN
8	PARALI U-6 AND U-7	Х	Х	Х	Х	Х	UNIT SHUT DOWN
9	RATTANINDIA U-1 TO U-5	1	71	735	516	219	AS PER SYSTEM CONDITION; U-1&2 UNDER ZERO SCHEDULE
10	KORADI U-6 AND U-7	1	22	X	Х	X	D.C. TECH MIN
	KORADI U-6 AND U-7	27	69	X	Х	X	D.C. TECH MIN
11	KORADI U-8 TO U-10	1	22	X	Х	X	D.C. TECH MIN/U-9,10 OUT
"		27	69	Х	Х	X	D.C. TECH MIN/U-9,10 OUT
12	NASHIK U-3,4,5	1	22	561	426	135	AS PER SYSTEM CONDITION
		27	69	561	426	135	AS PER SYSTEM CONDITION
13	CHANDRAPUR U-3 TO U-7	1	22	1044	927	117	AS PER SYSTEM CONDITION
13		27	69	1044	927	117	AS PER SYSTEM CONDITION
	BHUSAWAL U-4 AND U-5	11	22	771	642	129	AS PER SYSTEM CONDITION
14		28	44	771	642	129	AS PER SYSTEM CONDITION
		51	59	771	642	129	AS PER SYSTEM CONDITION
	CHANDRAPUR U-8 AND U-9	13	22	893	656	237	AS PER SYSTEM CONDITION
15		32	38	893	656	237	AS PER SYSTEM CONDITION
		51	59	893	656	237	AS PER SYSTEM CONDITION
16	ADANI TIRODA U-1,4,5	15	22	440	0	440	AS PER SYSTEM CONDITION
16	(PPA440 MW)	32	57	440	0	440	AS PER SYSTEM CONDITION
17	JSW U-1	18	21	285	200	85	AS PER SYSTEM CONDITION
	JSW U-1	32	38	285	200	85	AS PER SYSTEM CONDITION
	ADANI TIRODA U-1,4,5 (PPA1200MW,125 MW)	Х	Х	Х	Х	X	NO BACK DOWN
18		Х	Х	Х	Х	X	NO BACK DOWN
		Х	Х	Х	Х	X	NO BACK DOWN
19	PARAS U-3 AND U-4	х	Х	Х	Х	Х	NO BACK DOWN
20	KHAPERKHEDA U-1 TO U-4	х	Х	Х	Х	Х	NO BACK DOWN
21	KHAPERKHEDA U-5	Х	Х	Х	Х	Х	NO BACK DOWN
22	ADANI U-2	X	Х	X	Х	X	NO BACK DOWN
23	ADANI U-3	X	Х	X	Х	X	NO BACK DOWN

- Note:

 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during

 "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

 2 MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019

 3 Hindicates that back down withdrawn due to Line loading/system constraints.
- # Indicates that back down withdrawn due to Line loading/system constraints. REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH JULY 2019