## STATEMENT OF GENERATOR SCHEDULE (EX\_BUS) BACKED DOWN FOR THE DATE:

## 21/08/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	1	23	470	260	210	AS PER SYSTEM CONDITION #
		46	71	470	260	210	AS PER SYSTEM CONDITION #
		80	96	470	260	210	AS PER SYSTEM CONDITION #
	TPC U-8	1	23	229	126	103	AS PER SYSTEM CONDITION #
2		47	71	229	126	103	AS PER SYSTEM CONDITION #
		80	96	229	126	103	AS PER SYSTEM CONDITION #
3	BHUSAWAL U-3	Х	Х	Х	Х	Х	UNIT UNDER ZERO SCHEDULE
4	DTPS U-1 & U-2	1	23	455	250	205	AS PER SYSTEM CONDITION #
		63	71	455	250	205	AS PER SYSTEM CONDITION #
		82	96	455	250	205	AS PER SYSTEM CONDITION #
5	NASIK U-3, U-4 & U-5	1	23	177	102	75	AS PER SYSTEM CONDITION/ U-5 UNDER CASE IV & U-3 UNDER ZERO SCHEDULE
		47	71	177	102	75	
		95	96	177	102	75	
		1	23	454	242	212	AS PER SYSTEM CONDITION
6	PARALI U-6 & U-7	47	71	454	242	212	AS PER SYSTEM CONDITION
		95	96	454	242	212	AS PER SYSTEM CONDITION
7	KORADI U-6	1	22	162	103	59	AS PER SYSTEM CONDITION
		50	71	162	103	59	AS PER SYSTEM CONDITION
		96	96	162	103	59	AS PER SYSTEM CONDITION
8	PARAS U-3 & U-4	1	22	227	122	105	AS PER SYSTEM CONDITION / U-3 OUT
		50	71	227	122	105	AS PER SYSTEM CONDITION / U-3 OUT
		96	96	227	122	105	AS PER SYSTEM CONDITION / U-3 OUT
9	DHARIWAL to MSEDCL (Case-	x	x	x	X	X	UNIT OUT
10	PARALI U-8	1	22	200	122	78	AS PER SYSTEM CONDITION
		<u>.</u> 51	71	200	122	78	AS PER SYSTEM CONDITION
11	SWPGL to MSEDCL	1	21	X	X	X	DC TECH MIN/ U-2 OUT
		53	71	X	x	X	DC TECH MIN/ U-2 OUT
12	KHAPERKHEDA U-1 TO U-4	1	21	506	413	93	AS PER SYSTEM CONDITION
		53	67	506	413	93	AS PER SYSTEM CONDITION
13	CHANDRAPUR U-3 TO U-7	1	20	1125	858	267	AS PER SYSTEM CONDITION/ U-3 OUT
		53	67	1125	858	267	AS PER SYSTEM CONDITION/ U-3 OUT
14	BHUSAWAL U-4 & U-5 APML U-1,U-4 & U-5	6	19	780	518	262	AS PER SYSTEM CONDITION
		54	64	780	518	262	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		7	18	366	0	366	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
15	(PPA 440 MW)	/ 55	18 63	366	0	366 366	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
16	RATTANINDIA U-1 TO U-5	13	16	980	780	200	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
17	APML U-1,U-4 & U-5 (PPA 125 MW)	X	Х	X	X	X X	NO BACKING DOWN
18	APML U-1,U-4 & U-5 (PPA 1200 MW)	Х	х	х	х	х	NO BACKING DOWN
19	KHAPERKHEDA U-5	Х	Х	Х	Х	Х	NO BACKING DOWN
20	CHANDRAPUR U-8 & U-9	Х	Х	Х	Х	Х	NO BACKING DOWN
21	KORADI U-8 TO U-10	Х	Х	Х	Х	Х	NO BACKING DOWN
22	APML U-2 & U-3	Х	х	х	Х	Х	NO BACKING DOWN
23	JSW U-1	Х	х	х	х	Х	NO BACKING DOWN
24	SWPGL to BEST	Х	х	Х	Х	Х	NO BACKING DOWN

## Note:

- MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.

  Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.

  Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- # Indicates that back down withdrawn due to Line loading/system constraints.

  \* Indicates that back down implemented due to Line loading/system constraints.

  Revised MOD Rates effective from 00:00 hrs of 16th Aug 2021