

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW U-2,U-3&U-4 TO AEML	1	70	300	210	90	AS PER SYSTEM CONDITION
		89	96	300	210	90	AS PER SYSTEM CONDITION
2	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
		24	70	460	292	168	AS PER SYSTEM CONDITION #
3	TPC U-5	89	96	460	292	168	AS PER SYSTEM CONDITION
		24	70	200	187	13	AS PER SYSTEM CONDITION #
4	TPC U-8	89	96	200	187	13	AS PER SYSTEM CONDITION
		X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
5	BHUSAWAL U-3	X	X	X	X	X	UNITS SHUT DOWN
		24	70	225	168	57	AS PER SYSTEM CONDITION/ U-1 OUT#
6	VIPL U-1 & U-2	X	X	X	X	X	AS PER SYSTEM CONDITION/ U-1 OUT
		91	96	225	168	57	AS PER SYSTEM CONDITION/ U-1 OUT
7	DTPS U-1 & U-2	1	22	X	X	X	DC TECH MIN/ U-5 UNDER ZERO SCHEDULE #
		27	33	X	X	X	
		92	96	X	X	X	
		1	22	229	164	65	
8	PARAS U-3 & U-4	27	69	229	164	65	AS PER SYSTEM CONDITION/ U-4 OUT
		92	96	229	164	65	AS PER SYSTEM CONDITION/ U-4 OUT
		X	X	X	X	X	UNIT SHUT DOWN
9	PARALI U-8	1	22	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
		27	64	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
10	PARALI U-6 & U-7	92	96	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
		1	21	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		30	40	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
11	RATTANINDIA U-1 TO U-5	45	63	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		92	96	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		1	21	X	X	X	DC TECH MIN/U-7 OUT
12	CHANDRAPUR U-3 TO U-7	30	39	X	X	X	DC TECH MIN/U-7 OUT
		46	60	X	X	X	DC TECH MIN/U-7 OUT
		1	21	447	322	125	AS PER SYSTEM CONDITION/U-5 OUT
13	BHUSAWAL U-4 & U-5	30	38	447	322	125	AS PER SYSTEM CONDITION/U-5 OUT
		46	60	447	322	125	AS PER SYSTEM CONDITION/U-5 OUT
		1	21	X	X	X	DC TECH MIN/U-8 OUT
14	KORADI U-8 TO U-10	30	38	X	X	X	DC TECH MIN/U-8 OUT
		46	60	X	X	X	DC TECH MIN/U-8 OUT
		1	21	396	391	5	AS PER SYSTEM CONDITION/U-1 OUT
15	KHAPERKHEDA U-1 TO U-4	30	38	396	391	5	AS PER SYSTEM CONDITION/U-1 OUT
		46	60	396	391	5	AS PER SYSTEM CONDITION/U-1 OUT
		1	21	695	656	39	AS PER SYSTEM CONDITION
16	CHANDRAPUR U-8 & U-9	30	38	695	656	39	AS PER SYSTEM CONDITION
		46	60	695	656	39	AS PER SYSTEM CONDITION
		1	21	X	X	X	DC TECH MIN
17	KHAPERKHEDA U-5	34	38	X	X	X	DC TECH MIN
		47	59	X	X	X	DC TECH MIN
		3	20	274	38	236	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1,U-4&U-5 (PPA440 MW)	34	35	274	38	236	AS PER SYSTEM CONDITION
		47	58	274	38	236	AS PER SYSTEM CONDITION
		3	20	X	X	X	DC TECH MIN /U-1 OUT
19	ADANI TIRODA U-1,U-4&U-5 (PPA1200MW,125 MW)	34	35	X	X	X	DC TECH MIN /U-1 OUT
		47	58	X	X	X	DC TECH MIN /U-1 OUT
		3	20	285	200	85	AS PER SYSTEM CONDITION
20	ADANI U-2 & U-3	X	X	X	X	X	NO BACK DOWN

Note :

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019
- # Indicates that back down withdrawn due to Line loading/system constraints.
- REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH SEPT 2019