

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	1	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-3	1	96	235	187	48	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	96	364	283	81	UNIT-4 TSHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	1	96	490	344	146	UNIT-1,4,5 SHUT DOWN AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2	1	96	572	382	190	AS PER SYSTEM CONDITION
8	BHUSWAL U-3	1	30	160	144	16	AS PER SYSTEM CONDITION
		38	42	160	144	16	AS PER SYSTEM CONDITION
		57	96	160	144	16	AS PER SYSTEM CONDITION
9	PARLEY U-6 AND U-7	1	30	X	X	X	D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
		38	42	X	X	X	D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
		57	96	X	X	X	D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
10	BHUSWAL UNIT-4 AND UNIT-5	1	30	520	644	276	AS PER SYSTEM CONDITION
		38	42	520	644	276	AS PER SYSTEM CONDITION
		57	96	520	644	276	AS PER SYSTEM CONDITION
11	PARLEY U-8	1	30	X	X	X	D.C. BELOW TECH MIN
		38	42	X	X	X	D.C. BELOW TECH MIN
		57	96	X	X	X	D.C. BELOW TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	30	X	X	X	D.C. BELOW TECH MIN UNIT-3 SHUT DOWN B/D AS PER SYSTEM CONDITION
		38	42	X	X	X	D.C. BELOW TECH MIN UNIT-3 SHUT DOWN B/D AS PER SYSTEM CONDITION
		66	96	X	X	X	D.C. BELOW TECH MIN UNIT-3 SHUT DOWN B/D AS PER SYSTEM CONDITION
13	KORADI U-6 TO UNIT-7	X	X	X	X	X	UNIT-6 AND UNIT-7 SHUT DOWN
14	ADANI TIRODA 440 PPA	1	23	440	0	440	AS PER SYSTEM CONDITION
		66	96	440	0	440	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	1	23	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		66	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16	ADANI U- 1 (1200+125)MW PP	1	23	468	432	36	AS PER SYSTEM CONDITION
		66	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	23	468	432	36	AS PER SYSTEM CONDITION
		66	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	23	468	432	36	AS PER SYSTEM CONDITION
		66	96	468	432	36	AS PER SYSTEM CONDITION
19	KORADI U-8,9,10	1	23	946	864	82	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
		72	96	X	X	X	D.C. BELOW TECH MIN AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
20	CHANDRAPUR U-3 TO U-7	1	23	1202	988	214	AS PER SYSTEM CONDITION UNIT-3,4 SHUT DOWN
		73	96	1202	988	214	AS PER SYSTEM CONDITION UNIT-3,4 SHUT DOWN
21	KHAPERKHEDA U-5	1	23	440	335	105	AS PER SYSTEM CONDITION
		73	96	440	335	105	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	1	23	441	329	112	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
		73	96	441	329	112	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
23	JSW U-1	1	22	290	200	90	AS PER SYSTEM CONDITION
		73	96	290	200	90	AS PER SYSTEM CONDITION
24	IDEAL ENERGY DA	X	X	X	X	X	D.C. BELOW TECH MIN
		X	X	X	X	X	D.C. BELOW TECH MIN
25	ADANI U-3	X	X	X	X	X	UNIT SHUTDOWN
26	ADANI U-2	1	22	623	432	191	AS PER SYSTEM CONDITION
		73	96	623	432	191	AS PER SYSTEM CONDITION

Note :
1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
2 M.O.D. RATES REVISED FROM DT. 12THDEC. 2017
3 # Indicates that back down withdrawn due to Line loading/system constraints.