	STATEMENT OF GENERATOR SCHEDU	<u>22-Feb-14</u>					
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down	
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Quantum [Max] in MW <i>[A-B]</i>	REMARK
1	TPC U-6	x	x	x	x	x	ECONOMY SHUTDOWN
2	NASIK	1	30	516	425	91	AS PER MOD
		69	74	516	425	91	
		84	84	516	425	91	
		86	96	516	425	91	
3	JSW TO RINFRA DA (JSWPTC)	х	х	x	х	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
4	BHUSAWAL-2,3	х	x	x	х	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	TPC U-5	1	28	473	292	181	AS PER MOD
5		67	77	473	292	181	
		83	96	473	292	181	
6	TPC U-8	х	х	х	х	x	UNIT SHUTDOWN
	PARALI-3,4,5	1	24	292	276	16	AS PER MOD
7		71	73	292	276	16	
		87	94	292	276	16	
8	KORADI	х	х	х	х	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	DHARIWAL	1	24	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
		71	73	220	154	66	TECHNICAL WINNINGW
9		87	88	220	154	66	(VARIABLE SCH - TECH MIN 150 MW) AS PER MOD
		89	89	185	150	35	
	KHAPERKHEDA U5	1	24	475	335	140	AS PER MOD
10		71	73	475	335	140	
		87	96	475	335	140	
11	PARLY U-6	х	х	х	х	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	BHUSAWAL U4	1	23	450	322	128	AS PER MOD
12		72	72	450	369	81	
		88	96	450	322	128	
12	REL_G	1	22	478	336	142	AS PER MOD
13		88	92	478	340	138	
14	PARLY U-7	х	х	х	х	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
4-	KHAPER KHEDA U 1 TO 4	1	2	678	572	106	DUE TO SYSTEM CONDITION
15		3	21	678	572	106	AS PER MOD
16	BHUSAWAL U5	х	х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
17	CHANDRAPUR	1	2	1655	1485	170	DUE TO SYSTEM CONDITION
		3	21	1655	1485	170	AS PER MOD
18	INDIA BULL	1	3	245	172	73	DUE TO SYSTEM CONDITION
		4	20	245	172	73	AS PER MOD

19	PARAS -U3	1	4	230	164	66	DUE TO SYSTEM CONDITION
		5	19	230	164	66	AS PER MOD
20	PARAS U4	1	5	230	168	62	DUE TO SYSTEM CONDITION
		6	18	230	168	62	AS PER MOD
21	ADANI U-1	х	х	х	х	х	UNIT SHUTDOWN
	JSW U-1	1	5	260	217	43	DUE TO SYSTEM CONDITION
22		6	18	260	217	43	AS PER MOD
		19	20	260	217	43	DUE TO SYSTEM CONDITION
23	AMNEPL TO RINFRA	х	х	х	х	х	NO SCHEDULE
24	JSW TO RINFRA (RETL) (55 MW)	х	х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
25	ADANI U-2 AND U-3	9	20	1246	964	282	DUE TO SYSTEM CONDITION

Note:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 12-Feb.-2014.