

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW TO AEML_DA	1	25	79	43.45	35.55	AS PER SYSTEM CONDITION
2	NASIK U-3, U-4 & U-5	1	50	177	102	75	AS PER SYSTEM CONDITION*/ U-3 UNDER ZERO SCHEDULE & U-5 UNDER CASE-IV
3	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
4	TPC U-5	X	X	X	X	X	UNIT OUT
5	TPC U-8	1	23	229	126	103	AS PER SYSTEM CONDITION #
6	DTPS U-1 & U-2	10	23	455	250	205	AS PER SYSTEM CONDITION #
7	PARALI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
8	PARALI U-8	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
9	SWPGL to MSEDCL	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
10	BHUSAWAL U-3	1	23	169	104	65	AS PER SYSTEM CONDITION
		49	59	169	104	65	AS PER SYSTEM CONDITION
		86	96	169	104	65	AS PER SYSTEM CONDITION
11	DHARIWAL to MSEDCL (Case-IV)	1	23	185	101.75	83.25	AS PER SYSTEM CONDITION
		52	57	185	101.75	83.25	AS PER SYSTEM CONDITION
		86	96	185	101.75	83.25	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA440 MW)	1	23	440	0	440	AS PER SYSTEM CONDITION
		52	56	440	0	440	AS PER SYSTEM CONDITION
		86	96	440	0	440	AS PER SYSTEM CONDITION
13	RATTANINDIA U-1 TO U-5	1	21	1200	675	525	AS PER SYSTEM CONDITION
		88	96	1200	675	525	AS PER SYSTEM CONDITION
14	APML U-1,U-4 & U-5 (PPA 125 MW)	1	21	125	96	29	AS PER SYSTEM CONDITION
15	APML U-1,U-4 & U-5 (PPA 1200 MW)	1	21	1200	921	279	AS PER SYSTEM CONDITION
16	KHAPERKHEDA U-1 TO U-4	1	18	648	413	235	AS PER SYSTEM CONDITION
17	PARAS U-3 & U-4	1	17	454	243	211	AS PER SYSTEM CONDITION
18	CHANDRAPUR U-3 TO U-7	1	16	1051	712	339	AS PER SYSTEM CONDITION/ U-7 OUT
19	BHUSAWAL U-4 & U-5	1	16	903	518	385	AS PER SYSTEM CONDITION
20	CHANDRAPUR U-8 & U-9	1	6	922	518	404	AS PER SYSTEM CONDITION
21	KORADI U-8 TO U-10	1	2	1480	1023	457	AS PER SYSTEM CONDITION
22	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
23	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN
24	JSW U-1	X	X	X	X	X	UNIT OUT
25	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN

## Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.  
Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 \* Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 16th Feb 2021