

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 23-Feb-14							
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	ECONOMY SHUTDOWN
2	NASIK	1	34	516	425	91	AS PER MOD
		68	75	516	425	91	
		81	82	516	512	4	DUE TO SYSTEM CONDITION
		83	96	516	425	91	AS PER MOD
3	BHUSAWAL-2,3	1	33	152	144	8	AS PER MOD
		68	75	152	144	8	
		81	83	152	144	8	DUE TO SYSTEM CONDITION
		84	96	152	144	8	AS PER MOD
4	TPC U-5	1	33	473	292	181	AS PER MOD
		67	78	473	292	181	
		81	96	473	292	181	
5	TPC U-8	x	x	x	x	x	UNIT SHUTDOWN
6	PARALI-3,4,5	1	24	292	276	16	AS PER MOD
		69	74	292	276	16	
		75		292	276	16	DUE TO SYSTEM CONDITION
		81	94	292	276	16	AS PER MOD
7	JSW TO RINFRA DA (JSWPTC)	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
8	KORADI	x	x	x	x	x	
9	DHARIWAL	68	74	220	154	66	AS PER MOD
		75		220	154	66	
		87	88	220	154	66	DUE TO SYSTEM CONDITION
		81	89	185	150	35	AS PER MOD
10	KHAPERKHEDA U5	1	24	475	335	140	AS PER MOD
		68	69	475	335	140	DUE TO SYSTEM CONDITION
		70	74	475	335	140	AS PER MOD
		75		475	335	140	DUE TO SYSTEM CONDITION
		87	96	475	335	140	AS PER MOD
11	PARLY U-6	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
12	BHUSAWAL U4	1	11	450	322	128	AS PER MOD
		68	74	450	322	128	
		75		450	322	128	DUE TO SYSTEM CONDITION
		81	89	450	322	128	
		90	96	450	322	128	AS PER MOD
13	REL G	1	8	478	336	142	DUE TO SYSTEM CONDITION
		68	70	478	336	142	
		71	73	478	336	142	AS PER MOD
		74	75	478	336	142	DUE TO SYSTEM CONDITION
		81	96	478	465	13	
14	PARLY U-7	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
15	KHAPER KHEDA U 1 TO 4	3	5	499	431	68	DUE TO SYSTEM CONDITION
		68	75	499	431	68	
		82	96	499	431	68	

16	BHUSAWAL U5	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
17	CHANDRAPUR	3	5	1621	1414	207	AS PER MOD
		68	75	1423	1306	117	DUE TO SYSTEM CONDITION
		82	96	1423	1306	117	
18	INDIA BULL	4	5	245	172	73	AS PER MOD
		68	75	x	x	x	REVISED DC BELOW TECHNICAL MINIMUM
		82	84	x	x	x	
		85	96	245	172	73	DUE TO SYSTEM CONDITION
19	PARAS -U3	68	75	230	164	66	AS PER MOD
		82	96	230	164	66	DUE TO SYSTEM CONDITION
20	PARAS U4	68	75	230	168	62	AS PER MOD
		82	96	230	168	62	DUE TO SYSTEM CONDITION
21	ADANI U-1	x	x	x	x	x	UNIT SHUTDOWN
22	JSW U-1	73	75	275	220	55	DUE TO SYSTEM CONDITION
		82	89	275	200	75	
23	AMNEPL TO RINFRA	x	x	x	x	x	NO SCHEDULE
24	JSW TO RINFRA (RETL) (55 MW)	x	x	x	x	x	AS PER MOD
25	ADANI U-2 AND U-3	82	86	1246	1080	166	AS PER MOD

Note :

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 12-Feb.-2014.