| 22 | 17 | 120 | 11 | c |
|----|----|-----|----|---|

| | GENERATING STN. / STOA | Backing Down Period (in Time Block) | | TARGET DESPATCHED SCHEDULE (in MW) | | Backing Down Quantum [Max] in MW [A-B] | REMARK | |
|-------------------------------------|-----------------------------|---|--------|------------------------------------|-------------------------------------|--|---|--|
| SR. NO. | | FROM | то | Declared Capacity (A) | Despatched Schedule (Min) (B) | | | |
| 1 | DTPS REL U-1 AND U-2 | 1 | 96 | 458 | 336 | 122 | AS PER SYSTEM CONDITION | |
| 2 | TPC U-5 | 1 | 96 | 473 | 292 | 181 | AS PER SYSTEM CONDITION | |
| 3 | TPC U-8 | 1 | 96 | 204 | 187 | 17 | AS PER SYSTEM CONDITION | |
| 4 | NASIK U-3,4 AND 5 | 1 | 96 | 167 | 142 | 25 | AS PER SYSTEM CONDITION unit-5 w/dn for zero schedule by msedclat00hrs of 12/07/2018 | |
| 5 | BHUSWAL U- 3 | х | х | x | x | х | UNIT SHUT DOWN | |
| 6 | RATTANINDIA U-1 T0 U-5 | x | x | x | x | x | UNIT-2 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF12/07/2018, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018, UNIT-1 AND UNIT-4 SHUT DOWN | |
| 7 | PARALI U-6&U-7 | х | х | x | x | х | UNIT-7 , UNIT-6 W/DN FOR ZERO SCHEDULE B Y MSEDCL | |
| 8 | BHUSWAL U-4 AND U-5 | 1 | 96 | 940 | 644 | 296 | AS PER SYSTEM CONDITION | |
| 9 | IEPL TO MSEDCL | х | x | х | х | х | UNIT SHUT DOWN | |
| 10 | DHARIWAL TO MSEDCL | х | х | x | x | х | UNIT SHUT DOWN | |
| 11 | KORADI U-6&U-7 | х | х | x | x | х | UNIT -6 AND UNT-7 SHUT DOWN | |
| 12 | VIPL U1 &2 | 1 | 26 | 572 | 382 | 190 | AS PER SYSTEM CONDITION | |
| | | 43 | 78 | 572 | 382 | 190 | AS PER SYSTEM CONDITION | |
| 13 | KORADI U-8 ,9,10 | 1 | 26 | 1042 | 864 | 178 | AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN | |
| | | 43 | 78 | 966 | 864 | 102 | AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN | |
| 14 | PARAS U-3 AND U-4 | 1 | 26 | 402 | 332 | 70 | AS PER SYSTEM CONDITION | |
| | | 44 | 78 | 402 | 332 | 70 | AS PER SYSTEM CONDITION | |
| ADANI (TIRODA 440MW PPA) U1,4,&5 | 1 | 25 | 114.56 | 0 | 114.56 | AS PER SYSTEM CONDITION | | |
| | 44 | 77 | 114.56 | 0 | 114.56 | AS PER SYSTEM CONDITION | | |
| 16 | KHAPERKHEDA U-1 TO U-4 | 1 | 25 | 477 | × | x | D.C. BELOW TECH MIN AS PER SYSTEM CONDITION | |
| 16 | KNAPERKHEDA U-1 10 U-4 | 48 | 77 | 477 | x | x | D.C. BELOW TECH MIN AS PER SYSTEM CONDITION | |
| 17 | KHAPERKHEDA U-5 | x | x | x | x | x | UNIT SHUT DOWN | |
| | | 1 | 25 | 461.813 | 432 | 29.813 | AS PER SYSTEM CONDITION | |
| 18 | ADANI U-1(1200+125)MW PP | 48 | 77 | 464.519 | 432 | 32.519 | AS PER SYSTEM CONDITION | |
| 19 | ADANI U-4(1200+125)MW PP | 1 | 25 | 461.813 | 432 | 29.813 | AS PER SYSTEM CONDITION | |
| 19 | 19 ADANI U-4(1200+125)MW PP | 48 | 77 | 464.519 | 432 | 32.519 | AS PER SYSTEM CONDITION | |
| 20 | ADANI U-5(1200+125)MW PP | 1 | 25 | 461.813 | 432 | 29.813 | AS PER SYSTEM CONDITION | |
| 20 | ADAM 000(1200+120)MW FF | 48 | 77 | 464.519 | 432 | 32.519 | AS PER SYSTEM CONDITION | |
| 21 CHANDRAPUR U-3 TO | CHANDRAPUR U-3 TO U-7 | 1 | 25 | 1069 | 999 | 70 | UNIT-3 AND UNIT-4 SHUT DOWN AS PER SYSTEM CONDITION | |
| 21 | CHARDKAPOK 0/3 TO 0-7 | 51 | 77 | 1023 | 971 | 52 | UNIT-3 AND UNIT-4 SHUT DOWN AS PER SYSTEM CONDITION | |
| 22 | PARALIU-8 | 1 | 25 | 157 | x | x | D.C. BELOW TECH MIN AS PER SYSTEM CONDITION | |
| 22 | | 51 | 77 | 157 | x | x | D.C. BELOW TECH MIN AS PER SYSTEM CONDITION | |
| 23 | JSW U-1 | 1 | 25 | 278 | 200 | 78 | AS PER SYSTEM CONDITION | |
| | | 51 | 76 | 278 | 200 | 78 | AS PER SYSTEM CONDITION | |
| 24 | CHANDRAPUR U-8 AND U-9 | 1 | 25 | 474 | 332 | 142 | AS PER SYSTEM CONDITION MIN UNIT-9 SHUT DOWN | |
| 24 | CIPALDINAL OF O-0 MID 0-9 | 51 | 74 | 426 | 332 | 94 | AS PER SYSTEM CONDITION MIN UNIT-9 SHUT DOWN | |
| 25 | ADANI U-2 | 1 | 21 | 500 | 432 | 68 | AS PER SYSTEM CONDITION | |
| 26 | ADANI U-3 | 1 | 21 | 500 | 432 | 68 | AS PER SYSTEM CONDITION | |

Note:

1. Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2. M.O.D. RATES REVISED FROM DT.12TH.JULY 2018

3. # Indicates that back down withdrawn due to Line loading/system constraints.