23	17	m	<b>n</b> 1	۵

	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
		1	24	300	210	90	AS PER SYSTEM CONDITION
1 .	JSW U-2,3,4 TO AEML	30	61	300	210	90	AS PER SYSTEM CONDITION
	JSW 0-2,3,4 TO AEML	67	79	300	210	90	AS PER SYSTEM CONDITION
		87	96	300	210	90	AS PER SYSTEM CONDITION
2	BHUSAWAL U-3	X	Х	Х	X	X	ZERO SCHEDULE BY LM CELL
3	TPC U-8	1	24	225	187	38	AS PER SYSTEM CONDITION
		30	59	225	187	38	AS PER SYSTEM CONDITION
		67	79	225	187	38	AS PER SYSTEM CONDITION
		89	96	225	187	38	AS PER SYSTEM CONDITION
		1	24	456	336	120	AS PER SYSTEM CONDITION
4	DTPS U-1 AND U-2	30	59	456	336	120	AS PER SYSTEM CONDITION
4	D1PS U-1 AND U-2	67	79	456	336	120	AS PER SYSTEM CONDITION
		89	96	456	336	120	AS PER SYSTEM CONDITION
5	VIPL U-1 AND U-2	X	х	Х	X	Х	UNIT-1 AND UNIT-2 SHUT DOWN
		1	24	473	292	181	AS PER SYSTEM CONDITION
_		30	58	473	292	181	AS PER SYSTEM CONDITION
6	TPC U-5	72	78	473	292	181	AS PER SYSTEM CONDITION
		90	96	473	292	181	AS PER SYSTEM CONDITION
7	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
8	PARALI U-6 AND U-7	X	X	X	X	X	UNIT SHUT DOWN
	. 7.1.1.2.0 07.1.2 0 1	1	23	980	688	292	AS PER SYSTEM CONDITION; U-1 UNDER ZERO SCHEDULE
	RATTANINDIA U-1 TO U-5	30	58	980	688	292	
		72	75	980	688	292	
		90	96	980	688	292	1
	KORADI U-6 AND U-7	8	22	X	X	X	DC TECH MIN
10		33	50	X	X	X	DC TECH MIN
		55	58	X	X	X	DC TECH MIN
	KORADI U-8 TO U-10						AS PER SYSTEM CONDITION/ UNIT-9,10 OUT
11		8 33	50 50	473 473	432	41	
		8	22	561	426	135	AS PER SYSTEM CONDITION
12	NASHIK U-3,4,5	33	48	561	426	135	AS PER SYSTEM CONDITION
		8	22	1282	1260	22	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
13	CHANDRAPUR U-3 TO U-7	33	38	1282	1260	22	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
13		45	48	1282	1260	22	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
14		9	15	940	644	296	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
	BHUSAWAL U-4 AND U-5 CHANDRAPUR U-8 AND U-9	35	38	940	644	296	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		45	48	940	644		
		9	48 15	940		296 246	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
15 16	ADANI TIRODA U-1,4,5	9	14	440	656 237	246	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
	(PPA440 MW)			_	==-		
17	JSW U-1	11	13	285	200	85	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1.4.5	X	Х	Х	X	Х	NO BACK DOWN
	(PPA1200MW,125 MW)	X	Х	Х	X	Х	NO BACK DOWN
		X	Х	Х	X	Х	NO BACK DOWN
19	PARAS U-3 AND U-4	X	Х	Х	Х	X	NO BACK DOWN
20	KHAPERKHEDA U-1 TO U-4	X	Х	Х	Х	X	NO BACK DOWN
21	KHAPERKHEDA U-5	Х	Х	Х	Х	Х	NO BACK DOWN
22	ADANI U-2	X	Х	Х	X	Х	NO BACK DOWN
	ADANI U-3	X	Х	Х	Х	Х	NO BACK DOWN

<sup>1</sup> Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 # Indicates that back down withdrawn due to Line loading/system constraints.

REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH JULY 2019