23.11.2017

	GENERATING STN. / STOA	ENERATOR SCHEDULE (EX_BU		TARGET		Backing Down	23.11.2017 REMARK
	GENERATING STN. / STOA	Period (in Time Block)		SCHEDULE (in MW)		Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	×	x	х	х	х	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	JSW TO MSEB FIRM	1	21	200	140	60	AS PER SYSTEM CONDITION
		29	31	200	140	60	AS PER SYSTEM CONDITION
		77	96	200	140	60	AS PER SYSTEM CONDITION
3	TPC U-S	1	21	473	292	181	AS PER SYSTEM CONDITION
		29	31	473	292	181	AS PER SYSTEM CONDITION
		77	96	473	292	181	AS PER SYSTEM CONDITION
4	TPC U-8	x	x	X	x	x	UNIT SHUT DOWN
5	DTPS REL U1 AND U2	30	21	460 460	336	124	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		79	96	460	336	124	AS PER SYSTEM CONDITION
		1	21	320	284	36	UNIT-5 SHUT DOWN, B/D AS PER SYSTEM CONDITION
6	NASHIK U-3,4,5	30	31	320	284	36	UNIT-5 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		80	96	320	284	36	UNIT-5 SHUT DOWN, BID AS PER SYSTEM CONDITION
7	BHUSWAL U-2 AND U-3	×	x	x	x	x	UNIT-2 AND UNIT-3 SHUT DOWN
		1	21	490	344	146	AS PER SYSTEM CONDITION UNIT-2,3, 5 SHUT DOWN
8	RATTANINDIA U1 TO U-5	85	96	490	344	146	AS PER SYSTEM CONDITION UNIT-2 ,3, 5 SHUT DOWN
9	PARLEY U-6 AND U-7	1	21	200	166	34	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
		88	96	200	166	34	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
10	BHUSWAL U-4 AND U-5	1	21	658	644	14	AS PER SYSTEM CONDITION
		88	96	658	644	14	AS PER SYSTEM CONDITION
11	VIPL U-1 AND U-2	1	21	x	x	x	D.C. TECH MIN
		88	96	x	x	×	D.C. TECH MIN
12	PARALI U-8	1	21	x	x	х	D.C. BELOW TECH MIN
		88	96	x	x	x	D.C. BELOW TECH MIN
13	KHAPERKHEDA U-1 TO U-4	1	21	x	x	x	D.C. BELOW TECH MIN UNIT-1 AND UNIT-2, UNIT-3 SHUT DOWN,
		88	96	x	x	x	UNIT-4 TRIPPED AT19:56HRS UNIT-1 AND UNIT-2, UNIT-3 SHUT DOWN,
	PARAS U-3 AND U-4	1	16	460	332	128	AS PER SYSTEM CONDITION
14		88	96	460	332	128	AS PER SYSTEM CONDITION
		1	13	109	0	109	AS PER SYSTEM CONDITION
15	ADANI TIRODA 440 PPA						
		88	96	109	0	109	AS PER SYSTEM CONDITION
16	KORADI U-5,6,7	×	х	х	х	х	UNIT -5,6,7 SHUTDOWN
17	ADANI U- 1 (1200+125)MW PP	1	13	450	432	18	AS PER SYSTEM CONDITION
		88	96	450	432	18	AS PER SYSTEM CONDITION
18	ADANI U-4 (1200+125)MW PP	1	13	450	432	18	AS PER SYSTEM CONDITION
		88	96	450	432	18	AS PER SYSTEM CONDITION
							UNIT SHUT DOWN
19	ADANI U-5 (1200+125)MW PP	x	х	х	x	x	
20	KHAPERKHEDA U-5	1	13	423	335	88	AS PER SYSTEM CONDITION
		88	96	x	х	х	D.C. BELOW TECH . MIN
21	CHANDRAPUR U-3 TO U-7	1	9	882	658	224	UNIT-3, UNIT-4 UNIT-5 ,AS PER SYSTEM CONDITION
		89	96	858	658	200	UNIT-3, UNIT-4 UNIT-5 AS PER SYSTEM CONDITION
22	KORADI U-8,9,10	1	9	842	770	72	UNIT-8 SHUT DOWN, AS PER SYSTEM CONDITION
		89	96	965	772	193	UNIT-8 SHUT DOWN,D.C. BELOW TECH MIN
23	JSW U-1	1	6	281	200	81	AS PER SYSTEM CONDITION
		92	96	281	200	81	AS PER SYSTEM CONDITION
24	CHANDRAPUR U-8 AND U-9	1	5	786	656	130	AS PER SYSTEM CONDITION
		92	96	786	656	130	AS PER SYSTEM CONDITION
25	IEPL TO MSEDCL DA	x	х	х	х	x	UNIT SHUT DOWN
26	ADANI U-3	x	х	x	x	х	UNIT SHUT DOWN
27	ADANI U-2	x	x	х	х	x	NO BACK DOWN

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Ment Order Despatch, Maximum backindown quantum during "Backing down Petrod" is indicated in the statement. Biochwise variations are available under "New Schedules".

2 M.O.D. ANCES REVISION PROM DT. 1711 NOV 2011

3 Indicates that back down withdrawn do be Line leading/system constraints.