

SR. NO.	GENERATING STN. / STO A	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	NASIK U-3, U-4 & U-5	1	42	359	204	155	AS PER SYSTEM CONDITION*/ U-5 UNDER CASE-IV
		59	62	359	204	155	
		81	96	359	204	155	
2	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
3	DTPS U-1 & U-2	81	96	455	250	205	AS PER SYSTEM CONDITION #
4	RATTANINDIA U-1 TO U-5	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
5	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
6	PARALI U-6 & U-7	X	X	X	X	X	U-6 OUT & U-7 UNDER ZERO SCHEDULE
7	PARALI U-8	1	22	229	122	107	AS PER SYSTEM CONDITION
		81	96	229	122	107	AS PER SYSTEM CONDITION
8	TPC U-5	81	96	470	260	210	AS PER SYSTEM CONDITION #
9	TPC U-8	81	96	229	126	103	AS PER SYSTEM CONDITION #
10	SWPGL to MSEDCL	1	22	240	132	108	AS PER SYSTEM CONDITION
		81	84	240	132	108	AS PER SYSTEM CONDITION
		91	96	240	132	108	AS PER SYSTEM CONDITION
11	APML U-1,U-4 & U-5 (PPA440 MW)	1	19	440	0	440	AS PER SYSTEM CONDITION
		81	84	440	0	440	AS PER SYSTEM CONDITION
		91	96	440	0	440	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA1200MW,125 MW)	1	18	1405	1017	388	AS PER SYSTEM CONDITION
		82	84	1405	1017	388	AS PER SYSTEM CONDITION
13	DHARIWAL to MSEDCL (Case-	1	18	185	101.75	83.25	AS PER SYSTEM CONDITION
14	BHUSAWAL U-4 & U-5	1	3	940	518	422	AS PER SYSTEM CONDITION
		8	17	940	518	422	AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-1 TO U-4	1	2	489	310	179	AS PER SYSTEM CONDITION/ U-3 OUT
		10	16	489	310	179	AS PER SYSTEM CONDITION/ U-3 OUT
16	KORADI U-8 TO U-10	1	1	1100	682	418	AS PER SYSTEM CONDITION/ U-10 OUT
		12	16	1100	682	418	AS PER SYSTEM CONDITION/ U-10 OUT
17	CHANDRAPUR U-3 TO U-7	X	X	X	X	X	NO BACK DOWN
18	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
19	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
20	PARAS U-3 & U-4	X	X	X	X	X	NO BACK DOWN
21	JSW U-1	X	X	X	X	X	NO BACK DOWN
22	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
23	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN

## Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 \* Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 16TH Nov 2020