	PROVISIONAL STATEMENT OF GE GENERATING STN. / STOA	Backing Down Period (in Time		T		Backing Down Quantum [Max] In MW (A-B)	23.12.2017 REMARK
SR. NO.		Block)		(in MW)	Described	III MINY (A-D)	
		FROM	то	Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
		1	44	473	292	181	AS PER SYSTEM CONDITION
2	TPC U-5	53	96	473	292	181	AS PER SYSTEM CONDITION
		1	44	235	187	48	AS PER SYSTEM CONDITION
3	TPC U-8	53	96	235	187	48	AS PER SYSTEM CONDITION
	DTPS REL U1 AND U2	1	43	460	167	293	AS PER SYSTEM CONDITION
4		54	62	460	167	293	AS PER SYSTEM CONDITION
		74	96	460	167	293	AS PER SYSTEM CONDITION UNIT-1 W/DN. 23:56HRS
	NASHIK U-3,4,5	1	40	364	283	81	UNIT-4 TSHUT DOWN ,B/D AS PER SYSTEM CONDITION
5		54	62	364	283	81	UNIT-4 TSHUT DOWN ,B/D AS PER SYSTEM CONDITION
		74	96	364	283	81	UNIT-4 TSHUT DOWN ,B/D AS PER SYSTEM CONDITION
	RATTANINDIA U1 TO U-5	1	38	245	172	73	UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL, UNIT-1,4,5 SHUT DOWN,B/D AS PER SYSTEM CONDITION
6		54	58	245	172	73	UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL , UNIT-1,4,1 SHUT DOWN,B/D AS PER SYSTEM CONDITION
		74	96	245	172	73	UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL, UNIT-1,4,6 SHUT DOWN,B/D AS PER SYSTEM CONDITION
		1	33	572	382	190	AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2 BHUSWAL U-3	74	96	572	382	190	AS PER SYSTEM CONDITION
		1	33	160	144	16	AS PER SYSTEM CONDITION
8		73	96	160	144	16	AS PER SYSTEM CONDITION
		1	33	x	x	x	UNIT-7 SHUT DOWN , D.C. TECH MIN
9	PARLEY U-6 AND U-7	73	96	x	x	x	UNIT-7 SHUT DOWN , D.C. TECH MIN
10	BHUSWAL UNIT-4 AND UNIU-5	1	33	920	644	276	AS PER SYSTEM CONDITION
		73	96	920	644	276	AS PER SYSTEM CONDITION
	PARLEY U-8	1	33	×	×	×	D.C. TECH MIN
11					**		
		73	96	x	x	x	D.C. TECH MIN
	KHAPERKHEDA U-1 TO U-4	1	27	x	x	x	D.C. TECH MIN UNIT-3 SHUT DOWN
12		76	96	x	x	x	D.C. TECH MIN UNIT-3 SHUT DOWN
13	KORADI U-6 TO UNIT-7	x	×	x	×	x	UNIT-6 AND UNIT-7 SHUT DOWN
	ADANI TIRODA 440 PPA	1	24	440		440	AS PER SYSTEM CONDITION
14		76	96	440		440	AS PER SYSTEM CONDITION
	PARAS U-3 AND U-4	1	24	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
15		76	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16	ADANI U- 1 (1200+125)MW PP	1	24	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	24	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	24	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
19	KORADI U-8,9,10	1	24	625	432	193	UNIT-8, UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
		81	96	625	432	193	UNIT-8, UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
20	CHANDRAPUR U-3 TO U-7	1	22	1202	988	214	AS PER SYSTEM CONDITION UNIT-3,4 SHUT DOWN
		81	96	1202	988	214	AS PER SYSTEM CONDITION UNIT-3,4 SHUT DOWN
	KHAPERKHEDA U-5	1	22	440	335	105	AS PER SYSTEM CONDITION
21		81	96	462	335	127	AS PER SYSTEM CONDITION
	CHANDRAPUR U-8 AND U-9	1	22	441	329	112	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
22		82	96	441	329	112	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
	JSW U-1	1	22	290	200	90	AS PER SYSTEM CONDITION
23		83	96	x	x	x	AS PER SYSTEM CONDITION
		1	22	x	x	x	BELOW TECH MIN
24	IDEAL ENERGY DA	83	96	x	x	x	BELOW TECH MIN
25	ADANI U-3	x	x	x	x	x	UNIT SHUT DOWN
		1	21	623	432	191	AS PER SYSTEM CONDITION
26	ADANI U-2	87	96	623	432	191	AS PER SYSTEM CONDITION
Note:		l		1	1	I	I

Note:

1. Above Statement is an abstract of Lead Generation Balance as per Day Ahead Schedulers, based on State Marit Order Despatch. Maximum backindown quentum during "Backing down Persor" is indicated in the statement. Blockwise variations are available under "View Schedulers".

2. M.O.D. RATE SPRINGED FROM DT. YEMPORE. 2017

3. # Indicates that back down withdrawn due to Line loading/system constraints.