

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCH D SCHEDULE		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-6	1	24	473	292	181	AS PER SYSTEM CONDITION
		50	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	24	230	187	43	AS PER SYSTEM CONDITION
		72	96	230	187	43	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	24	229	169	60	AS PER SYSTEM CONDITION UNIT-2 WIDN
		72	96	229	169	60	AS PER SYSTEM CONDITION UNIT-2 WIDN
5	NASHIK U-3,4,5	1	24	344	284	60	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		72	96	344	284	60	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-6	1	24	980	688	292	UNIT-2 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		72	96	980	688	292	UNIT-2SHUT DOWN , B/D AS PER SYSTEM CONDITION
7	PARLEY U-6 AND U-7	1	23	X	X	X	UNIT-7 SHUT DOWN , D.C. TECH MIN
		72	96	X	X	X	UNIT-7 SHUT DOWN , D.C.TECH MIN
8	VIPL U-1 AND U-2	1	23	X	X	X	D.C. BELOW TECH MIN
		72	96	X	X	X	D.C. BELOW TECH MIN
9	BHUSWAL U-3	1	23	X	X	X	D.C. TECH MIN
		72	96	161	144	17	AS PER SYSTEM CONDITION
10	PARALI U-8	1	23	180	166	14	AS PER SYSTEM CONDITION
		72	96	180	166	14	AS PER SYSTEM CONDITION
11	BHUSWAL U-4 AND U-5	1	23	940	644	296	AS PER SYSTEM CONDITION
		72	96	940	644	296	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4	1	23	X	X	X	UNIT-3 SHUT DOWN ,D.C. TECH MIN
		74	96	X	X	X	UNIT-3 SHUT DOWN ,D.C. TECH MIN
13	KORAD U-6 AND U-7	1	23	X	X	X	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
		74	96	X	X	X	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
14	KORADI U-8,9,10	1	23	1000	864	136	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
		82	96	1014	864	150	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
15	ADANI (TIRODA 440MW PPA) U1,4&5	1	23	306	0	306	AS PER SYSTEM CONDITION
		82	96	440	0	440	AS PER SYSTEM CONDITION
16	PARAS U-3 AND U-4	1	23	230	168	62	UNIT-3SHUT DOWN, AS PER SYSTEM CONDITION
		82	96	230	168	62	UNIT-3SHUT DOWN, AS PER SYSTEM CONDITION
17	ADANI U-1 (1200+125)MW PP	1	23	470	432	38	AS PER SYSTEM CONDITION
		88	96	470	432	38	AS PER SYSTEM CONDITION
18	ADANI U-4 (1200+125)MW PP	1	23	470	432	38	AS PER SYSTEM CONDITION
		88	96	470	432	38	AS PER SYSTEM CONDITION
19	ADANI U-5(1200+125)MW PP	1	23	470	432	38	AS PER SYSTEM CONDITION
		88	96	470	432	38	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	1	19	X	X	X	D.C. TECH MIN
		88	96	X	X	X	D.C. TECH MIN
21	CHANDRAPUR U-3AND U-7	1	19	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 SHUT DOWN AS PER SYSTEM CONDITION
		88	96	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 SHUT DOWN AS PER SYSTEM CONDITION
22	JSW U-1	1	19	284	200	84	AS PER SYSTEM CONDITION
		88	96	284	200	84	AS PER SYSTEM CONDITION
23	CHANDRAPUR U-8AND U-9	1	19	474	329	145	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
		91	96	474	329	145	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
24	ADANI U-2	X	X	X	X	X	UNIT SHUT DOWN
25	ADANI U-3	X	X	X	X	X	UNIT SHUT DOWN

Note :

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D. RATES REVISED FROM DT.12TH JAN 2018
- # Indicates that back down withdrawn due to Line loading/system constraints.