24	17	m	01	0

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW [A-B]	REMARK
on. No.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
1	JSW U-2,3,4 TO AEML	1	25	300	210	90	AS PER SYSTEM CONDITION
	* *	29	96	300	210	90	AS PER SYSTEM CONDITION
2	BHUSAWAL U-3	X	Х	х	Х	X	ZERO SCHEDULE BY LM CELL
3	TPC U-8	1	25	225	187	38	AS PER SYSTEM CONDITION
		29	96	225	187	38	AS PER SYSTEM CONDITION
4 DTPS U-1 AND U-2	DTPS U-1 AND U-2	1	25	456	336	120	AS PER SYSTEM CONDITION
		29	96	456	336	120	AS PER SYSTEM CONDITION
5	VIPL U-1 AND U-2	x	X	X	X	X	UNIT-1 AND UNIT-2 SHUT DOWN
6	TPC U-5	1	25	473	292	181	AS PER SYSTEM CONDITION
		29	96	473	292	181	AS PER SYSTEM CONDITION
7	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
8	PARALI U-6 AND U-7			X	X		UNIT SHUT DOWN
9	RATTANINDIA U-1 TO U-5	30	24	1200	860	340 340	AS PER SYSTEM CONDITION
		30 1	96 24	1200 X	860 X	340 X	AS PER SYSTEM CONDITION DC TECH MIN
10 KORADI U-6 AND U-7	KORADI U-6 AND U-7	34	96	X	X	X	DC TECH MIN
		1	24	870	864	6	AS PER SYSTEM CONDITION/ UNIT-9 OUT
11	KORADI U-8 TO U-10	34	96	870	864	6	AS PER SYSTEM CONDITION/ UNIT-9 OUT
		34 1	24		426	135	
12	NASHIK U-3,4,5	34	96	561 561	426	135	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
13 CHANDRAPUR U-3 TO	CHANDRAPUR U-3 TO U-7	1 36	24 96	1282 1282	1260 1260	22 22	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
14 BHUSAWAL U-4 AND		36 1	22	940	644	296	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
	BHUSAWAL U-4 AND U-5	36	96	940	644	296	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	21	865	656	299	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
15 CHANE	CHANDRAPUR U-8 AND U-9	38	96	865	656	209	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	21	440	21	419	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
16	ADANI TIRODA U-1,4,5 (PPA440 MW)	38	43	440	21	419	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
10		49	96	440	21	419	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	21	285	200	85	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
17 JSV	JSW U-1	40	43	285	200	85	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
	5011 5-1	49	96	285	200	85	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	21	1333	1275	58	AS PER SYSTEM CONDITION
	ADANI TIRODA U-1,4,5	40	43	1333	1275	58	AS PER SYSTEM CONDITION
	(PPA1200MW,125 MW)	49	96	1333	1275	58	AS PER SYSTEM CONDITION
		9	21	229	168	61	AS PER SYSTEM CONDITION/U-3 OUT
19	PARAS U-3 AND U-4	49	96	229	168	61	AS PER SYSTEM CONDITION/U-3 OUT
20 KHA		9	21	419	402	17	AS PER SYSTEM CONDITION
	KHAPERKHEDA U-1 TO U-4	50	58	419	402	17	AS PER SYSTEM CONDITION
		63	96	419	402	17	AS PER SYSTEM CONDITION
21	KHAPERKHEDA U-5	9	21	428	335	93	AS PER SYSTEM CONDITION
		50	58	428	335	93	AS PER SYSTEM CONDITION
		63	96	428	335	93	AS PER SYSTEM CONDITION
		18	20	1213	864	349	AS PER SYSTEM CONDITION
22 A		53	58	1213	864	349	AS PER SYSTEM CONDITION
	ADANI U-2 & U-3	63	73	1213	864	349	AS PER SYSTEM CONDITION
	ŀ	94	96	1213	864	349	AS PER SYSTEM CONDITION

- Note:

 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

 MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 in Indicates that back down withdrawn due to Line loading/system constraints.

 REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH JULY 2019