

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW U-2,U-3&U-4 TO AEML	5	23	300	210	90	AS PER SYSTEM CONDITION
		33	71	300	210	90	AS PER SYSTEM CONDITION
		80	84	300	210	90	AS PER SYSTEM CONDITION
2	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
3	TPC U-5	5	22	460	292	168	AS PER SYSTEM CONDITION
		33	67	460	292	168	AS PER SYSTEM CONDITION
		81	84	460	292	168	AS PER SYSTEM CONDITION
4	TPC U-8	5	22	200	187	13	AS PER SYSTEM CONDITION
		33	67	200	187	13	AS PER SYSTEM CONDITION
		81	84	200	187	13	AS PER SYSTEM CONDITION
5	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
6	VIPL U-1 & U-2	X	X	X	X	X	UNITs SHUT DOWN
7	DTPS U-1 & U-2	5	22	455	336	119	AS PER SYSTEM CONDITION
		33	67	455	336	119	AS PER SYSTEM CONDITION
		81	84	455	336	119	AS PER SYSTEM CONDITION
8	NASHIK U-3, U-4 & U-5	42	67	X	X	X	DC TECH MIN
		81	84	X	X	X	DC TECH MIN
9	PARAS U-3 & U-4	42	67	X	X	X	DC TECH MIN/U-4 OUT
		81	84	X	X	X	DC TECH MIN/U-4 OUT
10	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
11	PARALI U-6 & U-7	45	67	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
12	RATTANINDIA U-1 TO U-5	45	67	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
13	CHANDRAPUR U-3 TO U-7	45	67	X	X	X	DC TECH MIN/ U-5&U-7 OUT
14	BHUSAWAL U-4 & U-5	45	67	423	322	101	AS PER SYSTEM CONDITION/U-5 OUT
15	KORADI U-8 TO U-10	45	67	X	X	X	DC TECH MIN/U-8 OUT
16	KHAPERKHEDA U-1 TO U-4	46	67	X	X	X	DC TECH MIN/U-1&U-2 OUT
17	CHANDRAPUR U-8 & U-9	46	67	658	648	10	AS PER SYSTEM CONDITION
18	KHAPERKHEDA U-5	46	66	X	X	X	DC TECH MIN
19	ADANI TIRODA U-1,U-4&U-5 (PPA440 MW)	46	66	X	X	X	DC TECH MIN
20	ADANI TIRODA U-1,U-4&U-5 (PPA1200MW,125 MW)	46	66	X	X	X	DC TECH MIN/U-1 OUT
21	JSW U-1	46	62	285	200	85	AS PER SYSTEM CONDITION
22	ADANI U-2 & U-3	X	X	X	X	X	NO BACK DOWN

Note :

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL 2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019
- # Indicates that back down withdrawn due to Line loading/system constraints.
- REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH SEPT 2019