	PROVISIONAL STATEMENT OF GENER	ATOR SOUT	JIII E /EV P	S) BACKER "	OWN FOR TH	E DATE:	24,0-46
	. NO FORMAL STATEMENT OF GENER	ATOR SCHEDULE (EX_BU: Backing Down Period (in Time Block)				E JAIE:	24-Oct-16
SR. NO.	GENERATING STN. / STOA	Time Block) FROM TO		Declared Capacity (A)	Despatched Schedule (Min)	Backing Down Quantum [Max] in MW [A-B]	REMARK
		.,	.,		(B)		
1	TPC U-6	X 1	X 28	X 364	X 284	X 80	UNIT SHUTDOWN UNIT-5W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER
2	NASIK						SYSTEM CONDITION UNIT-5W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER
		85	96	364	284	80	SYSTEM CONDITION
3	REL DAHANU U 1&2	1	27	467	336	131	AS PER SYSTEM CONDITION
4	JSW TO RINFRA DA	85 X	96 X	467 X	366 X	101 X	AS PER SYSTEM CONDITION SCH BELOW 50 MW
5	BHUSWAL U-2,3 RATTANINDIA U1 TO U5	X 1	17	x	x	x	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULE UNIT-2,3,5 W/DN FOR ZERO SCHEDULE BY MSEDCL UNIT-1
6		18	27	х	x	x	AND UNIT-4 ZERO SCHEDULE WIDN BY MSEDCL UNIT-2,3,5 W/DN FOR ZERO SCHEDULE BY MSEDCL UNIT-1 SYN. AT 4:27HRS.UNIT-4 SYN. AT 12:51HRSB/D AS PER SYSTEM CONDITION
		87	96	490	344	146	UNIT-2,3,5 W/DN FOR ZERO SCHEDULE BY MSEDCL UNIT-1 SYN. AT 4:27HRS.UNIT-4 SYN. AT 12:51HRSAGAIN TRIPPED A 18:42HRS AND SYN. AT 20:51HRS B/D AS PER SYSTEM
		1	27	235	187	48	CONDITION AS PER SYSTEM CONDITION
7	TPC U8	87	96	235	187	48	AS PER SYSTEM CONDITION
	TPC U5	1	27	473	292	181	AS PER SYSTEM CONDITION
8		87	96	473	292	181	AS PER SYSTEM CONDITION
9	VIPL U1&2	1	24	546	382	164	AS PER SYSTEM CONDITION
		90	96	546	382	164	AS PER SYSTEM CONDITION
	BHUSWAL U-4 &U-5	1	24	940	644	296	AS PER SYSTEM CONDITION
10		90	96	940	644	296	AS PER SYSTEM CONDITION
11	KORADI U5 TO U7	1	24	х	х	х	UNIT-6 SHUT DOWN UNI-5 SHUT DOWN AND UNIT-7D.C BELOW TECH MIN
		91	96	х	x	х	UNIT-6 SHUT DOWN UNI-5 SHUT DOWN AND UNIT-7D.C BELOW TECH MIN
12	PARLEY U-6 AND U-7	1	24	229	166	63	UNIT-6 SHUT DOWN B/DAS PER SYSTEM CONDITION
		91	96	229	166	63	UNIT-6 SHUT DOWN B/DAS PER SYSTEM CONDITION
13	KHAPERKHEDA U1 TO U4	1	24	724	572	152	AS PER SYSTEM CONDITION
		92	96	724	572	152	AS PER SYSTEM CONDITION
14	CHANDRAPUR U3 TO U7	1	24	1576	1282	294	AS PER SYSTEM CONDITION
		92	96	1576	1282	294	AS PER SYSTEM CONDITION
		1	21	460	332	128	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	92	96	460	332	128	AS PER SYSTEM CONDITION
16	KHAPERKHEDA U5	1	21	475	335	140	AS PER SYSTEM CONDITION
		92	96	475	335	140	AS PER SYSTEM CONDITION
17	ADANI U1	3	21	466.33	432	34.33	AS PER SYSTEM CONDITION
		94	96	466.33	432	34.33	AS PER SYSTEM CONDITION
18	ADANI U4	3	21	466.33	432	34.33	AS PER SYSTEM CONDITION
		94	96	466.33	432	34.33	AS PER SYSTEM CONDITION
19	ADANI U5	3	21	466.33	432	34.33	AS PER SYSTEM CONDITION
		94	96	466.33	432	34.33	AS PER SYSTEM CONDITION
20	CHANDRAPUR U8	х	x	х	х	х	UNIT SHUTDOWN
		94	96	474	329	145	UNIT-8 SYN. AT 6:04HRS TRIPPED AT 6:42HRS AGAIN SYN. AT 11:47 HRSAS B/D PER SYSTEM CONDITION
21	KORADIU8	6	21	620	432	188	AS PER SYSTEM CONDITION
		94	96	х	х	x	D.C. BELOW TECH. MIN.
22	ADANI U-2	6	15	623	432	191	AS PER SYSTEM CONDITION
23	ADANI U-3	6	15	623	432	191	AS PER SYSTEM CONDITION
24	JSW U-1	х	х	х	х	х	NO BACK DOWN
x							
	NOTE:						

MOTE:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement Blockwise variations are available under "New Schedules".

2 MOD RATES RIVISIONS EFFECTIVE FROM 200CT 2016

3 Indicates that back down withdrawn due to Line Isolating layeren constraints.