SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	APML U-1,U-4 & U-5 (PPA440 MW)	х	х	х	х	х	PPA UNDER ZERO SCHEDULE
2	APML U-1,U-4 & U-5 (PPA 125 MW)	х	х	х	х	х	PPA UNDER ZERO SCHEDULE
3	NASIK U-3, U-4 & U-5	11	26	177	102	75	AS PER SYSTEM CONDITION*/ U-3 UNDER
		79	96	177	102	75	ZERO SCHEDULE & U-5 UNDER CASE-IV
4	APML U-1,U-4 & U-5 (PPA 1200 MW)	х	х	х	х	х	PPA UNDER ZERO SCHEDULE
5	BHUSAWAL U-3	Х	Х	Х	Х	Х	UNIT UNDER ZERO SCHEDULE
6	RATTANINDIA U-1 TO U-5	1	26	1200	675	525	AS PER SYSTEM CONDITION
		79	96	1200	675	525	AS PER SYSTEM CONDITION
7	TPC U-5	1	25	470	260	210	AS PER SYSTEM CONDITION #
,	11-0-5	80	96	470	260	210	AS PER SYSTEM CONDITION #
8	KORADI U-6 & U-7	1	25	288	206	82	AS PER SYSTEM CONDITION
		80	96	288	206	82	AS PER SYSTEM CONDITION
9	TPC U-8	1	24	229	126	103	AS PER SYSTEM CONDITION #
		80	96	229	126	103	AS PER SYSTEM CONDITION #
10	DTPS U-1 & U-2	1	24	455	250	205	AS PER SYSTEM CONDITION #
		80	96	455	250	205	AS PER SYSTEM CONDITION #
11	SWPGL to MSEDCL	1	19	240	132	108	AS PER SYSTEM CONDITION
		92	96	240	132	108	AS PER SYSTEM CONDITION
12	PARALI U-6 & U-7	1	19	454	242	212	AS PER SYSTEM CONDITION
		95	96	454	242	212	AS PER SYSTEM CONDITION
13	PARALI U-8	1	19	229	122	107	AS PER SYSTEM CONDITION
		95	96	229	122	107	AS PER SYSTEM CONDITION
14	DHARIWAL to MSEDCL (Case-IV)	1	17	185	101.75	83.25	AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-1 TO U-4	1	16	661	413	248	AS PER SYSTEM CONDITION
16	CHANDRAPUR U-3 TO U-7	1	15	1476	963	513	AS PER SYSTEM CONDITION
17	PARAS U-3 & U-4	1	2	454	243	211	AS PER SYSTEM CONDITION
18	BHUSAWAL U-4 & U-5	Х	Х	Х	Х	Х	NO BACK DOWN
19	KORADI U-8 TO U-10	Х	Х	Х	Х	Х	NO BACK DOWN
20	CHANDRAPUR U-8 & U-9	Х	Х	X	Х	Х	NO BACK DOWN
21	JSW U-1	Х	Х	Х	Х	Х	NO BACK DOWN
22	KHAPERKHEDA U-5	Х	Х	Х	Х	Х	NO BACK DOWN
23	SWPGL to BEST	Х	Х	X	Х	Х	NO BACK DOWN
24	APML U-2 & U-3	Х	Х	Х	Х	Х	NO BACK DOWN

Note:

- MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. 2 Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- # Indicates that back down withdrawn due to Line loading/system constraints.
 * Indicates that back down implemented due to Line loading/system constraints.
- Revised MOD Rates effective from 00:00 hrs of 16TH Dec 2020