	TATEMENT OF GENERATOR SCHEDULE (EX	Backing Down Period					
SR. NO.	GENERATING STN. / STOA	FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	х	х	x	ECONOMY SHUTDOWN
	NASIK	1	32	- 516	425	91	AS PER MOD
2		71	74				
		75	78	516	425	91	DUE TO SYSTEM CONDITIION
		79	80				
		82	96	516	425	91	AS PER MOD
3	PARALI-3,4,5	1	29	322	276	46	AS PER MOD
		71	74				
		75	81	322	276	46	DUE TO SYSTEM CONDITIION
		82	96	322	276	46	AS PER MOD
4	BHUSAWAL-2,3	x	x	x	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
_	BHUSAWAL U4	1	27	400	322	78	AS PER MOD
		71	74				
5		75	82	400	322	78	DUE TO SYSTEM CONDITIION
		83	96	400	322	78	AS PER MOD
	TPC U-5	1	28	473	292	181	AS PER MOD
6		72	74	Х	х	х	#
		81	96	Х	х	х	
7	PARLY U-6	1	25	230	166	64	AS PER MOD
		73		230	202	28	
		74	84	230	166	64	DUE TO SYSTEM CONDITIION
		85	96	230	166	64	AS PER MOD
8	TPC U-8	х	х	х	х	x	UNIT SHUTDOWN
9	PARLY U-7	1	25	230	166	64	AS PER MOD
		74	85				
		86	96	230	166	64	
10	KORADI	х	х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL
11	JSW TO RINFRA DA (JSWPTC)	х	х	х	х	x	MINIMUM
12	REL_G	1	25	477	336	141	AS PER MOD
		88	96	х	х	х	#
13	KHAPERKHEDA U5	1	22	423	335	88	AS PER MOD
		23	25	423	335	88	DUE TO SYSTEM CONDITIION
		74	88				
		89	96	423	335	88	AS PER MOD
14	KHAPER KHEDA U 1 TO 4	1	21	508	426	82	AS PER MOD  DUE TO SYSTEM CONDITIION
		22	25	508	426	82	
		74	90				
		91	96	508	426	82	AS PER MOD
15	BHUSAWAL U5	х	x	х	х	x	DECL BELOW TECH MIN

							45.050.4400
16	CHANDRAPUR	1	21	1243	1074	169	AS PER MOD
		22	25				DUE TO SYSTEM CONDITIION
		74	92				
		93	96				AS PER MOD
17	INDIA BULL	1	19	245	172	73	AS PER MOD
		20	25				DUE TO SYSTEM CONDITIION
		95	96				AS PER MOD
18	PARAS -U3	1	4	230	164	66	DUE TO SYSTEM CONDITIION
		5	19				AS PER MOD
		20	25				DUE TO SYSTEM CONDITIION
	PARAS U4	1	4	230	168	62	DUE TO SYSTEM CONDITIION
19		5	18				AS PER MOD
		20	25				DUE TO SYSTEM CONDITIION
	JSW U-1	1	8	275	200	75	DUE TO SYSTEM CONDITIION
20		9	18				AS PER MOD
		20	25				DUE TO SYSTEM CONDITIION
	ADANI U-1	1	8	- 605	432	173	DUE TO SYSTEM CONDITIION
		9	18		432	173	AS PER MOD
24		19	30		432	173	DUE TO SYSTEM CONDITION
21		42	54		432	173	
		56	73		500	105	
		74	96		432	173	
22	AMNEPL TO RINFRA	х	х	x	х	x	NO SCHEDULE
23	JSW TO RINFRA (RETL) (55 MW)	х	х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	ADANI U-2 AND U-3	1	12	1246	864	382	DUE TO SYSTEM CONDITION
24		13	17		864	382	AS PER MOD
		18	25		864	382	DUE TO SYSTEM CONDITION
		74	79		1035	211	DUE TO SYSTEM CONDITION

## Note:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 12-Jan.-2013.
- 3 # BACKED DOWN AS PER MOD, WITHDRAWN DUE TO LINE LOADING CONSTRAINT.