1 1	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	х	х	х	х	х	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
		1	26	460	292	168	AS PER SYSTEM CONDITION
2	TPC U-5	71	96	460	292	168	AS PER SYSTEM CONDITION
	TPC U-8	1	26	230	187	43	AS PER SYSTEM CONDITION
3		71	84	х	х	х	unit-8 tripped at 13:07 syn. 21:16hrs B/DAS PER SYSTEM CONDITION
		85	96	230	187	43	unit-8 tripped at 13:07 syn. 21:16hrs B/DAS PER SYSTEM CONDITION
	DTPS REL U1 AND U2	1	24	229	169	60	AS PER SYSTEM CONDITION UNIT-2 W/DN
4		71	96	229	169	60	AS PER SYSTEM CONDITION UNIT-2 W/DN
_	NASHIK U-3,4,5	1	24	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
5		72	96	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
	RATTANINDIA U1 TO U-5	1	21	980	688	292	UNIT-2 SHUT DOWN , B/D AS PER SYSTEM CONDITION
6		73	96	980	688	292	UNIT-2SHUT DOWN, B/D AS PER SYSTEM CONDITION
7	PARLEY U-6 AND U-7	1	21	205	166	39	UNIT-7 SHUT DOWN , D.C. TECH MIN
'		73	96	205	166	39	UNIT-7 SHUT DOWN , D.CTECH MIN
8	VIPL U-1 AND U-2	1	21	х	x	х	D.C. BELOW TECH MIN
•		73	96	х	х	х	D.C. BELOW TECH MIN
	BHUSWALU-3	1	21	x	x	х	D.C. TECH MIN
9	DRIUGH/ALU-3	73	96	x	x	x	D.C. TECH MIN
10	PARALI U-8	1	21	180	166	14	AS PER SYSTEM CONDITION
		73	96	180	166	14	AS PER SYSTEM CONDITION
11	BHUSWAL U-4 AND U-5	1	21	940	644	296	AS PER SYSTEM CONDITION
		73	96	940	644	296	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4	1	21	х	х	х	UNIT-3 SHUT DOWN ,D.C. TECH MIN
		80	96	x	x	x	UNIT-3 SHUT DOWN ,D.C. TECH MIN
13	KORAD U-6 AND U-7	1	21	х	х	x	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
		80	96	x	x	x	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
14	KORADI U-8,9,10	1	21	1000	864	136	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
		80	96	1000	864	136	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
15	ADANI (TIRODA 440MW PPA) U1,4&5	1	21	440	0	440	AS PER SYSTEM CONDITION
		80	96	440	0	440	AS PER SYSTEM CONDITION
16	PARAS U-3 AND U-4	1	21	230	168	62	UNIT-3SHUT DOWN, AS PER SYSTEM CONDITION
		80	96	230	168	62	UNIT-3SHUT DOWN, AS PER SYSTEM CONDITION
17	ADANI U-1 (1200+125)MW PP	1	21	470	432	38	AS PER SYSTEM CONDITION
		80	96	470	432	38	AS PER SYSTEM CONDITION
18	ADANI U-4 (1200+125)MW PP	1	21	470	432	38	AS PER SYSTEM CONDITION
		80	96	470	432	38	AS PER SYSTEM CONDITION
19	ADANI U-5(1200+125)MW PP	1	21	470	432	38	AS PER SYSTEM CONDITION
		80	96	470	432	38	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	1	21	х	х	x	D.C. TECH MIN
		93	96	х	x	x	D.C. TECH MIN
	CHANDRAPUR U-3AND U-7	1	20	878	656	222	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 SHUT DOWN AS PER SYSTEM CONDITION
21		93	96	878	656	222	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 SHUT DOWN AS PER SYSTEM CONDITION
	JSW U-1	1	20	284	200	84	AS PER SYSTEM CONDITION
22		93	96	282	200	82	AS PER SYSTEM CONDITION
	CHANDRAPUR U-8AND U-9	6	20	474	329	145	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
23		93	96	474	329	145	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
24	ADANI U-2	х	х	x	x	x	UNIT SHUT DOWN
		x	х	х	x	x	UNIT SHUT DOWN

- Note:

  Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch, Maximum backindown quantum during "Secking down Perior" is indicated in the statement. Blochwise variations are available under "View Schedules".

  M.O.D. RATE SENISED FROM LYTHIN JAY 1981

  8 Indicates that back down withdrawn due to Line loading/system constraints.