T T Z3 X X X AT TECH MIN. TO MEET SYSTEM CONSTRIANT 7 BHUSWAL U- 2,3 73 96 X X X AT TECH MIN. TO MEET SYSTEM CONSTRIANT	PROV	ISIONAL STATEMENT OF GENERATOR	<u>25-Feb-17</u>					
SHAM OPERATIVE TRUE TRUE TRUE TRUE TRUE TRUE TRUE TRU			Backing Down TARGET DESPATCHED					
1 1	SR. NO.				Declared Capacity	Despatched Schedule (Min)	Quantum [Max]	Quantum [Max] REMARK
NADIK I IA I	1	TPC U-6	х	х	х	x	x	UNIT SHUTDOWN
Image: state in the s	2	NASHIK	1	23	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
RELDMANU UIAND () I <thi< th=""> I I</thi<>	-		72	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
Image: state in the s	3	REL DHANU U1AND U2	1	23	468	336	132	AS PER SYSTEM CONDITION
Image: transmission of transmissi transmission of transmission of transmission of trans			72	96	468	336	132	AS PER SYSTEM CONDITION
$ \begin{array}{ c c c c c } \hline \begin{tabular}{ c c c c } \hline 1 & 2 & 47 & 22 & 161 & AS PER SYSTEM CONDITION \\ \hline \begin{tabular}{ c c c c c c c } \hline \hline \begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	4	TPC U8	1	23	235	187	48	AS PER SYSTEM CONDITION
Proces Image: mage:			73	96	235	187	48	AS PER SYSTEM CONDITION
i i	5	TPCU5	1	23	473	292	181	AS PER SYSTEM CONDITION
A A A X X X UNT-2 WION FOR ZERO SCHEDULERY MISEDCL UNT-3 RUNNING AT TECO.MIN. TO MEET SYSTEM CONSTRANT. 6 KORADIU-4 TO U-7 X X X X UNT-2 WION FOR ZERO SCHEDULERY MISED LUINT-3 RUNNING AT TEC. MIN. TO MEET SYSTEM CONSTRANT. TR. 7 KORADIU-4 TO U-7 X X X X UNT-2 WION FOR ZERO SCHEDULE W MISED LUINT 3 RUNNING AT TEC. MIN. TO MEET SYSTEM CONSTRANT. TR. 7 KORADIU-4 TO U-7 X X X X UNT-2 WION FOR ZERO SCHEDULE BY MISED CONSTRANT. TR. 7 KHAPERKHEDA UT TO U-7 X X X X UNT-2 WION UNT. STEME CONDITION 7 BHUSWAL U-AND U-5 1 22 7/7 5/2 145 AS PER SYSTEM CONDITION 7 BHUSWAL U-AND U-5 1 22 9/5 6/4 306 AS PER SYSTEM CONDITION 7 BHUSWAL U-AND U-5 1 22 9/5 6/4 306 AS PER SYSTEM CONDITION 7 PARLEYU-6 X X X X X X X X <			73	96	473	292	181	AS PER SYSTEM CONDITION
1 23 X X X X X X X 1 13 96 X X X X X X 8 KORADI U-5 DU-7 X	6	RATTANINDIA U1,2,3,4,5	x	x	x	x	x	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
instruction instruction instruction instruction instruction instruction 8 KORADI U-5 TO U-7 X X X X X UNIT-3 WINNELAT TECMINE TO DWN, UNIT-3 WINNERAWT, TRUINING ATTECMINE TO DWN, UNIT-3 WINNERAWT, TRUINING ATTECMINE TO DWN, UNIT-3 WINNERAWT, TRUINING SCHEDULE BY SERECONDUCTION 9 Marker Street Construction 1 22 717 572 145 As PER SYSTEM CONDITION 10 Marker Street Construction 73 66 686 572 126 As PER SYSTEM CONDITION 11 BHUSWAL U-AND U-5 1 22 690 644 366 As PER SYSTEM CONDITION 11 BHUSWAL U-AND U-5 73 66 696 644 366 As PER SYSTEM CONDITION 11 BHUSWAL U-AND U-5 1 22 640 355 145 As PER SYSTEM CONDITION 12 VIPLU12 1 22 773 191 62 U-1 SHUTDOWN BID AS PER SYSTEM CONDITION 13 PARLYU-8 X X X X U-1 SHUTDOWN BID AS	7	BHUSWAL U- 2,3	1	23	x	x	x	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECH MIN. TO MEET SYSTEM CONSTRIANT
8 KORADIUS TO U-7 X X X X X X X SCHEDULE BY MEECL AT 14:18HRS. ON 1602/2017 9 HAPERKHEDA UI TO UA 1 22 717 572 146 AB PER SYSTEM CONDITION 10 HAPERKHEDA UI TO UA 73 96 689 572 126 AB PER SYSTEM CONDITION 10 BHUSWAL U-AND U-5 1 22 950 644 306 AS PER SYSTEM CONDITION 11 BHUSWAL U-AND U-5 1 22 480 335 146 AS PER SYSTEM CONDITION 12 HAPERKHEDA U-5 1 22 273 191 82 U-1 SHUTDOWN BD AS PER SYSTEM CONDITION 13 PARLY U-3 X X X X UNT SHUT DOWN BD AS PER SYSTEM CONDITION 14 PARLEY U-4 AND U-7 1 19 458 332 126 AS PER SYSTEM CONDITION 15 PARAS U3 AND U-4 1 19 458 332 126 AS PER SYSTEM CONDITION 16 ADA			73	96	x	x	x	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECh MIN. TO MEET SYSTEM CONSTRIANT , TRI
Number 9KHAPERKHEDA UI TO UA 73II </td <td>8</td> <td>KORADI U-5 TO U-7</td> <td>x</td> <td>x</td> <td>x</td> <td>x</td> <td>x</td> <td>UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERC SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017</td>	8	KORADI U-5 TO U-7	x	x	x	x	x	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERC SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
101296698572126AS PER SYSTEM CONDITION10BHUSWALU-4AND U-5122950644306AS PER SYSTEM CONDITION11BHUSWALU-4AND U-57396950644306AS PER SYSTEM CONDITION11HAPERKHEDA U-57396480335145AS PER SYSTEM CONDITION11KHAPERKHEDA U-57396480335145AS PER SYSTEM CONDITION12VIPLU1212227319182U-1 SHUTDOWN BD AS PER SYSTEM CONDITION13PARLY U-57474747482U-1 SHUTDOWN BD AS PER SYSTEM CONDITION14PARLY U-6 AND U-7757519182U-1 SHUTDOWN BD AS PER SYSTEM CONDITION15PARLY U-6 AND U-77696458332126AS PER SYSTEM CONDITION15PARAS U3 AND U-4711923016862UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION16CHANDRAPUR U3 TO U774741923016862UNIT-3 SHUT DOWN BD AS PER SYSTEM CONDITION16ADANI U-4(1200MW A125MW PP)83922360236AS PER SYSTEM CONDITION17ADANI U-4(1200MW A152MW PP)83922360236AS PER SYSTEM CONDITION19ADANI U-4(1200MW A152MW PP)8392432XXXX14ADANI U-4(1200MW A152MW PP)8392432X <t< td=""><td>9</td><td rowspan="2">KHAPERKHEDA U1 TO U4</td><td>1</td><td>22</td><td>717</td><td>572</td><td>145</td><td>AS PER SYSTEM CONDITION</td></t<>	9	KHAPERKHEDA U1 TO U4	1	22	717	572	145	AS PER SYSTEM CONDITION
10BHUSWAL U-IAND U-5II<			73	96	698	572	126	AS PER SYSTEM CONDITION
11112480335145AS PER SYSTEM CONDITION11122480335145AS PER SYSTEM CONDITION12112227319182U-1 SHUTDOWN BID AS PER SYSTEM CONDITION12112227319182U-1 SHUTDOWN BID AS PER SYSTEM CONDITION13PARLY U-8XXXXXUnit SHUTDOWN BID AS PER SYSTEM CONDITION14PARLEY U-6 AND U-7119458332126AS PER SYSTEM CONDITION14PARLEY U-6 AND U-7119458332126AS PER SYSTEM CONDITION15PARAS U3 AND U-411923016862UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION16PARAS U3 AND U-41191102954148UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION16CHANDRAPUR U3 TO U71191102954148UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION17ADANI U-4(1200M & 125MW PPA)83922360236AS PER SYSTEM CONDITION18ADANI U-4(1200M & 125MW PPA)8392432XXD.C TECH MIN19ADANI U-4(1200M & 125MW PPA)8392432XXD.C TECH MIN20ADANI U-4(1200M & 125MW PPA)8392432XXD.C TECH MIN21CHANDRAPUR UBAND U9XXXXXNO BACK DOWN22KORA	10	BHUSWAL U-4AND U-5	1	22	950	644	306	AS PER SYSTEM CONDITION
11 KHAPERKHEA U.5			73	96	950	644	306	AS PER SYSTEM CONDITION
12VIPL U1,212227319182U.1 SHUTDOWN B/D AS PER SYSTEM CONDITION12NIPL U1,2819627319182U.1 SHUTDOWN B/D AS PER SYSTEM CONDITION13PARLY U-8XXXXXXUIIS14PARLEY U-8 AND U-7119458332126AS PER SYSTEM CONDITION14PARLEY U-8 AND U-78296458332126AS PER SYSTEM CONDITION15PARAS U3 AND U-411923016862UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION16CHANDRAPUR U3 TO U71191102954148UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION16CHANDRAPUR U3 TO U71191102954148UNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION17ADANI 440 PPA83922360236AS PER SYSTEM CONDITION18ADANI U-48392432XXD.C TECH MIN19ADANI U-4(1200MW & 125MW PPA)XXXXXNO BACK DOWN20ADANI U-5(1200MW & 125MW PPA)XXXXXNO BACK DOWN21CHANDRAPUR UBAND U9XXXXXNO BACK DOWN22KORADI U8, U9, 10XXXXXNO BACK DOWN23ADANI U-15(200MW & 125MW PPA)XXXXXNO BACK DOWN24ADANI U-172 <t< td=""><td>11</td><td rowspan="2">KHAPERKHEDA U-5</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	11	KHAPERKHEDA U-5						
12VPL U1,2Image: Constraint of the section of the sectin of th			73	96	480	335	145	AS PER SYSTEM CONDITION
13PARLY U-8XXXXXXX14PARLEY U-6 AND U-7119458332126AS PER SYSTEM CONDITION14PARLEY U-6 AND U-78296458332126AS PER SYSTEM CONDITION15PARAS U3 AND U-411923016862UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION15PARAS U3 AND U-4111923016862UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION16CHANDRAPUR U3 TO U71191102954148UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION16CHANDRAPUR U3 TO U71191102954148UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION17ADANI 440 PPA83922360236AS PER SYSTEM CONDITION18ADANI U-4 (1200MW & 125MW PPA)1XXXXXD.C TECH MIN19ADANI U-4 (1200MW & 125MW PPA)8392432XXMO BACK DOWN20ADANI U-5 (1200MW & 125MW PPA)XXXXXNO BACK DOWN21CHANDRAPUR UBAND U9XXXXXNO BACK DOWN, UNIT-10 SHUT DOWN22KORADI U8,U9,10XXXXXNO BACK DOWN, UNIT-10 SHUT DOWN23ADANI UNIT-2XXXXXNO BACK DOWN24ADANI U-172XXXXXNO BACK DOWN	12	VIPL U1,2	1	22	273	191	82	U-1 SHUTDOWN B/D AS PER SYSTEM CONDITION
14PARLEY U-6 AND U-7119458332126AS PER SYSTEM CONDITION14PARLEY U-6 AND U-76296458332126AS PER SYSTEM CONDITION15PARAS U3 AND U-411923016862UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION16PARAS U3 AND U-411923016862UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION16PARAS U3 AND U-411191102954148UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION16CHANDRAPUR U3 TO U71191102954148UNIT-5 WIDN AT 11-48HRS UNIT-7 SHUT DOWN B/D AS PER17ADANI 440 PPA63922360236AS PER SYSTEM CONDITION18ADANI U-4(1200MW & 125MW PPA)XXXXXA19ADANI U-4(1200MW & 125MW PPA)8392432XXXD.C TECH MIN20ADANI U-5(1200MW & 125MW PPA)XXXXXNO BACK DOWN, UNIT-10 SHUT DOWN21CHANDRAPUR UBAND U9XXXXXXNO BACK DOWN, UNIT-10 SHUT DOWN22KORADI U8, U9, 10XXXXXXNO BACK DOWN, UNIT-10 SHUT DOWN23ADANI UNIT-2XXXXXXNO BACK DOWN24ADANI U-13XXXXXXNO BACK DOWN			81	96	273	191	82	U-1 SHUTDOWN B/D AS PER SYSTEM CONDITION
14 PARLEY U-8 AND U-7 1	13	PARLY U-8	x	x	x	x	x	UNIT SHUT DOWN
Image: style s	14	PARLEY U-6 AND U-7	1	19	458	332	126	AS PER SYSTEM CONDITION
15PARAS U3 AND U-4			82	96	458	332	126	AS PER SYSTEM CONDITION
Image: style s	15	PARAS U3 AND U-4	1	19	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16 CHANDRAPUR U3 TO U7 82 96 801 626 175 UNIT-6 W/DN A1 11:48HRS UNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION 17 ADANI 440 PPA 83 92 236 0 236 AS PER SYSTEM CONDITION 18 ADANI U-1 83 92 432 X X X D.C TECH MIN 19 ADANI U-4(1200MW & 125MW PPA) X X X X X SHUT DOWN 20 ADANI U-5(1200MW & 125MW PPA) 83 92 432 X X D.C TECH MIN 21 CHANDRAPUR USAND U9 X X X X NO BACK DOWN 22 KORADI U8, U9, 10 X X X X NO BACK DOWN 23 ADANI UNIT-2 X X X X NO BACK DOWN 24 ADANI U-13 X X X X NO BACK DOWN			82	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
8296801626175UNT-6 W/DN AT 14:BRRS UNT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION17ADANI 440 PPA83922360236AS PER SYSTEM CONDITION18ADANI U-18392236XXXD.C TECH MIN19ADANI U-4(1200MW & 125MW PPA)XXXXXXSHUT DOWN20ADANI U-5(1200MW & 125MW PPA)8392432XXXD.C TECH MIN21CHANDRAPUR UBAND U9XXXXXNO BACK DOWN22KORADI U8, U9,10XXXXXNO BACK DOWN, UNT-10 SHUT DOWN23ADANI U-12XXXXXNO BACK DOWN24ADANI U-3XXXXXNO BACK DOWN	16	CHANDRAPUR U3 TO U7	1	19	1102	954	148	
17ADANI 440 PPA83922360236ABS PER SYSTEM CONDITION18ADANI U-18392432XXXXD.C TECH MIN19ADANI U-4(1200MW & 125MW PPA)XXXXXXXSHUT DOWN20ADANI U-5(1200MW & 125MW PPA)8392432XXXXXXSHUT DOWN21CHANDRAPUR UBAND U9XXXXXXXXXXNO BACK DOWN, UNIT-10 SHUT DOWN22KORADI U3, U9, 10XXXXXXXXXXNO BACK DOWN, UNIT-10 SHUT DOWN23ADANI UNIT-2XXXXXXXXXXNO BACK DOWN24ADANI U-3XXXXXXXXXXNO BACK DOWN			82	96	801	626	175	UNIT-6 W/DN AT 11:48HRS UNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION
ADANI U-4(1200MW & 125MW PPA)XXXXXXX19ADANI U-4(1200MW & 125MW PPA)8392432XXXSHUT DOWN20ADANI U-5(1200MW & 125MW PPA)8392432XXXD.C. TECH MIN21CHANDRAPUR USAND U9XXXXXNOD.G. TECH MIN22KORADI U8, U9, 10XXXXXNO BACK DOWN, UNIT-10 SHUT DOWN23ADANI UNIT-2XXXXXNO BACK DOWN24ADANI U-3XXXXXNO BACK DOWN	17	ADANI 440 PPA	83	92	236	0	236	
20 ADANI U-S(1200MW & 125MW PPA) 83 92 432 X X X D.C TECH MIN 21 CHANDRAPUR USAND U9 X X X X X NO BACK DOWN 22 KORADI U8, U9, 10 X X X X X NO BACK DOWN, UNIT-10 SHUT DOWN 23 ADANI UNIT-2 X X X X NO BACK DOWN 24 ADANI U-3 X X X X NO BACK DOWN	18	ADANI U-1	83	92	432	x	x	D.C TECH MIN
21 CHANDRAPUR USAND U9 X X X X X NO DACK DOWN 22 KORADI U8, U9, 10 X X X X X NO BACK DOWN, UNIT-10 SHUT DOWN 23 ADANI UNIT-2 X X X X NO BACK DOWN 24 ADANI U-3 X X X X NO BACK DOWN	19	ADANI U-4(1200MW &125MW PPA)	x	x	x	x	x	SHUT DOWN
22 KORADI U8, U9, 10 X X X X X NO BACK DOWN, UNIT-10 SHUT DOWN 23 ADANI UNIT-2 X X X X X NO BACK DOWN, UNIT-10 SHUT DOWN 24 ADANI U-3 X X X X NO BACK DOWN	20	ADANI U-5(1200MW &125MW PPA)	83	92	432	x	x	D.C TECH MIN
23 ADANI UNIT-2 X X X X X NO BACK DOWN 24 ADANI U-3 X X X X X NO BACK DOWN	21	CHANDRAPUR U8AND U9	x	x	x	x	x	NO BACK DOWN
24 ADANIU-3 X X X X X NO BACK DOWN	22	KORADI U8 ,U9,10	x	х	x	x	x	NO BACK DOWN, UNIT-10 SHUT DOWN
	23	ADANI UNIT-2	х	х	x	x	x	NO BACK DOWN
25 JSW U-1 X X X X X UNIT SHUT DOWN	24	ADANI U-3	х	x	х	x	x	NO BACK DOWN
	25	JSW U-1	x	x	x	x	x	UNIT SHUT DOWN

NOTE:

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NOTE: Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules". M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2) # Indicates that back down withdrawn due to Line loading/system constraints.

2 3