SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time) FROM	Backing Down Period (in Time) TO	TARGET DESPATCHED SCHEDULE (in MW) Declared Capacity (A)	TARGET DESPATCHED SCHEDULE (in MW) Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
	PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:					25-Feb-17	
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	NASHIK	1	23	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
		72	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
3	REL DHANU U1AND U2	1	23	468	336	132	AS PER SYSTEM CONDITION
		72	96	468	336	132	AS PER SYSTEM CONDITION
4	TPC U8	1	23	235	187	48	AS PER SYSTEM CONDITION
		73	96	235	187	48	AS PER SYSTEM CONDITION
5	TPCU5	1	23	473	292	181	AS PER SYSTEM CONDITION
		73	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U- 2,3	1	23	X	X	X	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECh MIN. TO MEET SYSTEM CONSTRIANT
		73	96	X	X	X	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECh MIN. TO MEET SYSTEM CONSTRIANT , TRI
8	KORADI U-5 TO U-7	X	X	X	X	X	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	1	22	717	572	145	AS PER SYSTEM CONDITION
		73	96	698	572	126	AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	22	950	644	306	AS PER SYSTEM CONDITION
		73	96	950	644	306	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-5	1	22	480	335	145	AS PER SYSTEM CONDITION
		73	96	480	335	145	AS PER SYSTEM CONDITION
12	VIPL U1,2	1	22	273	191	82	U-1 SHUTDOWN B/D AS PER SYSTEM CONDITION
		81	96	273	191	82	U-1 SHUTDOWN B/D AS PER SYSTEM CONDITION
13	PARLY U-8	X	X	X	X	X	UNIT SHUT DOWN
14	PARLEY U-6 AND U-7	1	19	458	332	126	AS PER SYSTEM CONDITION
		82	96	458	332	126	AS PER SYSTEM CONDITION
15	PARAS U3 AND U-4	1	19	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		82	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16	CHANDRAPUR U3 TO U7	1	19	1102	954	148	UNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION
		82	96	801	626	175	UNIT-6 W/DN AT 11:48HRS UNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	83	92	236	0	236	AS PER SYSTEM CONDITION
18	ADANI U-1	83	92	432	X	X	D.C TECH MIN
19	ADANI U-4(1200MW &125MW PPA)	X	X	X	X	X	SHUT DOWN
20	ADANI U-5(1200MW &125MW PPA)	83	92	432	X	X	D.C TECH MIN
21	CHANDRAPUR U8AND U9	X	X	X	X	X	NO BACK DOWN
22	KORADI U8 ,U9,10	X	X	X	X	X	NO BACK DOWN, UNIT-10 SHUT DOWN
23	ADANI UNIT-2	X	X	X	X	X	NO BACK DOWN
24	ADANI U-3	X	X	X	X	X	NO BACK DOWN
25	JSW U-1	X	X	X	X	X	UNIT SHUT DOWN

NOTE:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2)

3 # Indicates that back down withdrawn due to Line loading/system constraints.