

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down Quantum (Max in MW /A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Target Dispatched Schedule (Min) (B)		
1	TPC U-6	1	35	483	145	338	AS PER MOD
		36	64	483	145	338	DUE TO SYSTEM CONDITION
		65	76	483	145	338	AS PER MOD
		77	84	483	145	338	DUE TO SYSTEM CONDITION
		85	96	483	145	338	AS PER MOD
2	GEPL TO TPC	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
3	NASIK	1	35	516	425	91	AS PER MOD
		36	65				DUE TO SYSTEM CONDITION
		66	74				
		93	96				
4	BHUSAWAL 2.3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
5	TPC U-5	1	31	473	292	181	AS PER MOD
		32	40				DUE TO SYSTEM CONDITION
		84	96				473
6	TPC U-8	1	31	235	172	63	AS PER MOD
		32	41				DUE TO SYSTEM CONDITION
		89	96				
7	KORADI 5.6.7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
8	REL G	1	31	479	336	143	AS PER MOD
		32	43				DUE TO SYSTEM CONDITION
		90	96				
9	BHUSAWAL 4	X	X	X	X	X	UNIT UNDER OUTAGE
10	KHEDA U-1,2,3,4	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
11	INDIABULL TO MSEDEL	X	X	X	X	X	UNIT TRIPPED
12	CHANDRAPUR	1	96	X	X	X	DC REVISED DUE TO PCO
13	KHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
14	PARAS-4	1	66	230	168	62	DUE TO SYSTEM CONDITION
15	PARAS-3	1	66	230	164	66	DUE TO SYSTEM CONDITION
16	JSW U-1	1	22	275	200	75	DUE TO SYSTEM CONDITION
		23	96	X	X	X	DC REVISED DUE TO CONDENSER TUBE LEAKAGE
17	ABHUT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
18	VIPUL TO RINFRA	X	X	X	X	X	UNIT SHUTDOWN
19	APMIL (U 1) TO MSEDEL	1	70	617	432	185	DUE TO SYSTEM CONDITION
20	APMIL (U 3) TO MSEDEL	1	70	617	432	185	DUE TO SYSTEM CONDITION

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Dispatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD rates revised w.e.f 12-June-2013.