	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	х	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
		1	23	463	336	127	AS PER SYSTEM CONDITION
2	REL DAHANU U 1&2	35	96	463	336	127	AS PER SYSTEM CONDITION
3	NASIK	1	23	182	142	40	UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL
		35	96	182	142	40	UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL
4	TPC U8	1	23	235	187	48	AS PER SYSTEM CONDITION
		35	74	235	187	48	AS PER SYSTEM CONDITION
		83	96	235	187	48	AS PER SYSTEM CONDITION UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR
5	BHUSWAL U2,3	х	х	x	х	х	ZERO SCHEDULE BY MSEDCL
	TPC U-5	1	23	473	292	181	AS PER SYSTEM CONDITION
6		35	74	473	292	181	AS PER SYSTEM CONDITION
		83	96	473	292	181	AS PER SYSTEM CONDITION UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE
7	RATTANINDIA U:1,2,3,4,5	х	х	х	х	х	BY MSEDCL UNIT-6 AND UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL
9	PARLEY U6, U7	x	x	x	x	x	UNIT-8 W/DN FOR ZERO SCHEDULE
10	KHAPERKHEDA U1 TO U4	x	x	x	x	x	BYMSEDCL UNIT1, UNIT-4, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL UNIT-2 SHUT
11	KORAD U5 TO U7	x	x	x	x	x	DOWN UNIT-5, UNIT-6 UNIT-7 SHUT DOWN
12	BHUSWALU-4 AND U-5	x	x	x	x	x	UNIT-5 SHUT DOWN, UNIT-4 W/DN FPR ZERO SCHEDULE BY MSEDCL
		1	23	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
13	VIPL U1, U2	35	74	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
		83	96	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
14	KHAPERKHEDA US	х	х	х	х	х	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCLFROM DT.25/07/2017 AT 00HRS
15	KORADI U8 &U9,U10	1	23	x	x	х	D.C. BELOW TECH MIN
		35	43	x	x	×	D.C. BELOW TECH MIN
15	KORADI 08 &09,010	44	73	1122	1033	89	AS PER SYSTEM CONDITION
		83	96	1122	1033	89	AS PER SYSTEM CONDITION
		1	23	460	332	128	AS PER SYSTEM CONDITION
16	PARAS U-3 &4	35	73	460	332	128	AS PER SYSTEM CONDITION
		83	96	440	332	108	AS PER SYSTEM CONDITION
17	ADANI 440MW PPA	1	23	440	0	440	AS PER SYSTEM CONDITION
		35	73	440	0	440	AS PER SYSTEM CONDITION
18	ADANI U- 1 (1200+125)MW PP	84	96	440	0	440	AS PER SYSTEM CONDITION
		35	73	468 468	432	36 36	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		88	96	468	432	36	AS PER SYSTEM CONDITION
		1	23	468	432	36	AS PER SYSTEM CONDITION
19	ADANI U-4 (1200+125)MW PP	35	73	468	432	36	AS PER SYSTEM CONDITION
•		88	96	468	432	36	AS PER SYSTEM CONDITION
		1	23	468	432	36	AS PER SYSTEM CONDITION
20	ADANI U-5 (1200+125)MW PP	35	73	468	432	36	AS PER SYSTEM CONDITION
		88	96	468	432	36	AS PER SYSTEM CONDITION
21	CHANDRAPUR U-3 TO U-7	1	22	1082	894	188	UNIT-5 SHUT DOWN AS PER SYSTEM CONDITION
		38	73	1082	894	188	UNIT-5 SHUT DOWN AS PER SYSTEM CONDITION
		88	96	1072	933	139	UNIT-5 SHUT DOWN AS PER SYSTEM CONDITION
		1	22	948	658	290	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	38	73 96	910	658 658	223	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	96	910	658 432	252 191	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
23	ADANI U-2	44	73	623	432	191	AS PER SYSTEM CONDITION
24	ADANI U-3	х	x	x	x	x	UNIT SHUT DOWN
		1	19	282	200	82	AS PER SYSTEM CONDITION
25	JSW U-1	45	62	282	200	82	AS PER SYSTEM CONDITION
Note:	1	1		1		1	1

- Note:

 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Ment Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

 MOD rates review dew. 4.1 2-1.1.1.2.2017.

 Bindicates that back down withdrawn due to Line loading/system constraints.