SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block) FROM	TO	TARGET DESPATCHED SCHEDULE (in MW) Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
	PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:						**26-Feb-16**
1	TPC U-6	x	x	X	X	X	UNIT SHUTDOWN
2	NASIK	1	24	536	425	111	AS PER SYSTEM CONDITION
		43	75	X	X	X	#
		76	96	536	425	111	AS PER SYSTEM CONDITION
3	KORADI U 5 TO 7	1	24	162	155	7	UNIT-6 SHUTDOWN& U5 W/DN SCH ZERO MW BY MSEDCL. B/D AS PER SYSTEM CONDITION
		43	96	162	155	7	UNIT-6 SHUTDOWN& U5 W/DN SCH ZERO MW BY MSEDCL. B/D AS PER SYSTEM CONDITION
4	ADANI (1-4-5) TO BEST	43	64	90	67	23	AS PER MOD, SCH=90 MW BLK 45 TO 64
5	BHUSAWAL U2,3	1	24	340	288	52	AS PER SYSTEM CONDITION
		43	96	340	288	52	AS PER SYSTEM CONDITION
6	BHUSAWAL U4,5	1	24	470	322	148	BHUSWAL U-4 SCHEDULE ZERO BY MSEDCL.B/D ASPER SYSTEM CONDITION
		43	96	470	322	148	BHUSWAL U-4 SCHEDULE ZERO BY MSEDCL.B/D ASPER SYSTEM CONDITION
7	INDIA BULL U:1,2 ,3, 4,5	1	24	735	516	219	RPL U-2 AND U-3 SCHEDULE ZERO GIVEN BY MSEDCL. B/D AS PER SYSTEM CONDITION
		45	96	735	516	219	U-2 AND U-3 SCHEDULE ZERO GIVEN BY MSEDCL. B/D AS PER SYSTEM CONDITION
8	TPC U-5	1	23	473	292	181	AS PER SYSTEM CONDITION
		46	66	x	x	x	#
		67	96	473	292	181	AS PER SYSTEM CONDITION
9	KHAPER KHEDA U 1 TO 4	1	23	724	572	152	AS PER SYSTEM CONDITION
		46	96	724	572	152	AS PER SYSTEM CONDITION
10	TPC U-8	X	X	X	X	X	UNIT OUT
11	VIPL U1&2	1	22	546	382	164	AS PER SYSTEM CONDITION
		46	96	546	382	164	AS PER SYSTEM CONDITION
12	REL DAHANU U 1&2	1	22	470	336	134	AS PER SYSTEM CONDITION
		46	96	470	336	134	AS PER SYSTEM CONDITION
13	KORADI U8	1	22	x	x	x	D.C. BELOW TECH MIN.
		46	96	x	x	x	D.C. BELOW TECH. MIN.
14	CHANDRAPUR	1	12	1278	954	324	B/D AS PER SYSTEM CONDITION AND UNIT-1,2,6SHUT DOWN
		13	20	1415	1091	324	UNIT-6 SYN.B/D AS PER SYSTEM CONDITION AND UNIT-1,2,SHUT DOWN
		46	96	1716	1288	428	B/D AS PER SYSTEM CONDITION , AND UNIT-1,2,6SHUT DOWN
15	KHAPER KHEDA U 5	1	20	475	335	140	AS PER SYSTEM CONDITION
		46	96	475	335	140	AS PER SYSTEM CONDITION
16	ADANI U 4	1	20	467	432	35	AS PER SYSTEM CONDITION
		62	82	497	432	65	AS PER SYSTEM CONDITION
		83	96	467	432	35	AS PER SYSTEM CONDITION
17	ADANI U 5	1	20	465	432	33	AS PER SYSTEM CONDITION
		62	82	496	432	64	AS PER SYSTEM CONDITION
		83	96	465	432	33	AS PER SYSTEM CONDITION
18	ADANI U 1	1	20	467	432	35	AS PER SYSTEM CONDITION
		62	82	497	432	65	AS PER SYSTEM CONDITION
		83	96	467	432	35	AS PERSYSTEM CONDITION
19	PARAS U-3 &4	1	20	450	332	118	AS PER SYSTEM CONDITION
		68	96	450	332	118	AS PER SYSTEM CONDITION
20	JSW U-1	1	20	290	200	90	AS PER SYSTEM CONDITION
		68	74	290	200	90	AS PER SYSTEM CONDITION
		82	96	290	200	90	AS PER SYSTEM CONDITION
21	ADANI U-3	3	20	623	432	191	AS PER SYSTEM CONDITION
		82	96	623	432	191	AS PER SYSTEM CONDITION
22	ADANI U-2	3	20	623	432	191	AS PER SYSTEM CONDITION
		82	96	623	432	191	AS PER SYSTEM CONDITION

Note :

1 *Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".*

2 MOD rates revised w.e.f 12-FEB-2015.

3 # Indicates that back down withdrawn due to Line loading/system constraints.