PROV	ISIONAL STATEMENT OF GENERATOR	SCHEDUI	F (FX BII	S) BACKED D	OWN FOR TH	F DATE:	26-Feb-17
	isional oral ement of generation	Backing Down TARGET DESPATCHED					20.00.11
SR. NO.	GENERATING STN. / STOA	Period	(in Time	Declared Capacity	Despatched Schedule (Min)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	(A) X	(B) X	x	UNIT SHUTDOWN
2	NASHIK	1	25	364	284	X 80	UNIT SHUTDOWN UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
		66	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
							STOTEM GORDTIN
3	REL DHANU U1AND U2	1	25	468	336	132	AS PER SYSTEM CONDITION
		66	96	468	336	132	AS PER SYSTEM CONDITION
4	TPC U8	1	20	235	187	48	AS PER SYSTEM CONDITION
		66	96	235	187	48	AS PER SYSTEM CONDITION
	TPCU5	1	20	473	292	181	AS PER SYSTEM CONDITION
5		66	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	х	х	х	х	х	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
	BHUSWAL U- 2,3	1	20	x	x	x	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECH MIN. TO MEET SYSTEM CONSTRIANT
7		66	96	x	x	х	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECH MIN. TO MEET SYSTEM CONSTRIANT, TRI
8	KORADI U-5 TO U-7	х	х	х	х	х	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
	KHAPERKHEDA U1 TO U4	1	20	718	572	146	AS PER SYSTEM CONDITION
9		66	96	672	572	100	AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	20	950	644	306	AS PER SYSTEM CONDITION
		66	76	950	644	306	AS PER SYSTEM CONDITION
		82	91	950	644	306	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-5	1	4	480	335	145	AS PER SYSTEM CONDITION
		66	76	426	335	91	AS PER SYSTEM CONDITION
		82	91	426	335	91	AS PER SYSTEM CONDITION
12	VIPL U1,2	1	1	273	191	82	U-1 SHUTDOWN B/D AS PER SYSTEM CONDITION
		73	76	273	230	43	U-1 SHUTDOWN B/D AS PER SYSTEM CONDITION
13	PARLY U-8	х	х	x	x	x	UNIT SHUT DOWN
14	PARLEY U-6 AND U-7	х	х	x	x	x	NO BACK DOWN
15	PARAS U3 AND U-4	х	х	х	х	х	UNIT-3 SHUT DOWN NO BACK DOWN
16	CHANDRAPUR U3 TO U7	х	x	x	x	x	UNIT-7, UNIT-6 SHUT DOWN NO BACK DOWN
17	ADANI 440 PPA	х	х	х	х	х	NO BACK DOWN
18	ADANI U-1	х	х	x	x	х	NO BACK DOWN
19	ADANI U-4(1200MW &125MW PPA)	х	х	х	х	х	UNIT-4 SYN.19:26HRS , NO BACK DOWN
20	ADANI U-5(1200MW &125MW PPA)	х	х	х	х	х	NO BACK DOWN
21	CHANDRAPUR U8AND U9	х	х	х	х	х	NO BACK DOWN
22	KORADI U8 ,U9,10	х	x	х	х	х	NO BACK DOWN, UNIT-8 TRIPPED AT18:36HRS AND SYN. AT 23:08 UNIT-10 SHUT DOWN
23	ADANI UNIT-2	х	х	х	х	х	NO BACK DOWN
24	ADANI U-3	х	х	х	х	х	NO BACK DOWN
25	JSW U-1	х	х	х	х	х	UNIT SHUT DOWN
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NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2)

Indicates that back down withdrawn due to Line loading/system constraints.