PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 26.07.2017

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block) FROM	TO	TARGET DESPATCHED SCHEDULE Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	X	X	X	X	X	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	REL DAHANU U 1&2	1	24	463	336	127	AS PER SYSTEM CONDITION
		38	96	463	336	127	AS PER SYSTEM CONDITION
3	NASIK	1	24	182	142	40	UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL
		38	73	182	142	40	UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL
		86	96	182	142	40	UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL
4	TPC U8	1	19	235	187	48	AS PER SYSTEM CONDITION
		38	72	235	187	48	AS PER SYSTEM CONDITION
		86	96	235	187	48	AS PER SYSTEM CONDITION
5	BHUSWAL U2,3	X	X	X	X	X	UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL
6	TPC U-5	1	19	473	292	181	AS PER SYSTEM CONDITION
		38	72	473	292	181	AS PER SYSTEM CONDITION
		86	96	473	292	181	AS PER SYSTEM CONDITION
7	RATTANINDIA U:1,2 ,3, 4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U6, U7	X	X	X	X	X	UNIT-6 AND UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL
9	PARLEY U8	X	X	X	X	X	UNIT-8 W/DN FOR ZERO SCHEDULE BYMSEDCL
10	KHAPERKHEDA U1 TO U4	X	X	X	X	X	UNIT1, UNIT-4, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL UNIT-2 SHUT DOWN
11	KORAD U5 TO U7	X	X	X	X	X	UNIT-5, UNIT-6 UNIT-7 SHUT DOWN
12	BHUSWALU-4 AND U-5	X	X	X	X	X	UNIT-5 SHUT DOWN, UNIT-4 W/DN FPR ZERO SCHEDULE BY MSEDCL
13	VIPL U1, U2	1	19	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
		41	71	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
		86	96	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
14	KHAPERKHEDA U5	X	X	X	X	X	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCLFROM DT.25/07/2017 AT 00HRS
15	KORADI U8 &U9,U10	1	19	1107	1024	83	AS PER SYSTEM CONDITION
		41	67	1107	999	108	AS PER SYSTEM CONDITION
		68	71	825	717	108	UNIT-8 TRIPPED AT16:32HRSAS PER SYSTEM CONDITION
		87	96	1041	999	42	UNIT-8SYN. 18:20HRS B/D AS PER SYSTEM CONDITION
16	PARAS U-3 &4	1	19	460	332	128	AS PER SYSTEM CONDITION
		41	71	460	332	128	AS PER SYSTEM CONDITION
		87	96	431	332	99	AS PER SYSTEM CONDITION
17	ADANI 440MW PPA	1	18	440	0	440	AS PER SYSTEM CONDITION
		43	70	440	0	440	AS PER SYSTEM CONDITION
		87	96	440	0	440	AS PER SYSTEM CONDITION
18	ADANI U- 1 (1200+125)MW PP	1	18	468	432	36	AS PER SYSTEM CONDITION
		43	70	468	432	36	AS PER SYSTEM CONDITION
19	ADANI U-4 (1200+125)MW PP	1	18	468	432	36	AS PER SYSTEM CONDITION
		43	70	468	432	36	AS PER SYSTEM CONDITION
20	ADANI U-5 (1200+125)MW PP	1	18	468	432	36	AS PER SYSTEM CONDITION
		43	70	468	432	36	AS PER SYSTEM CONDITION
21	CHANDRAPUR U-3 TO U-7	1	18	1137	924	213	UNIT-5 SHUT DOWN AS PER SYSTEM CONDITION
		43	55	1072	933	139	UNIT-5 SHUT DOWN B/D AS PER SYSTEM CONDITION
		56	67	943	804	139	UNIT-4 TRIPPEDAT 13;36HRS, UNIT-5 SHUT DOWN B/D AS PER SYSTEM CONDITION
		68	70	1082	943	139	UNIT-5 SYN.16:20HRS UNIT-4 TRIPPED B/DAS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	1	4	948	658	290	AS PER SYSTEM CONDITION
		10	18	948	658	290	AS PER SYSTEM CONDITION
23	ADANI U-2	11	18	623	523	100	AS PER SYSTEM CONDITION
24	ADANI U-3	X	X	X	X	X	UNIT SHUT DOWN
25	JSW U-1	X	X	X	X	X	NO BACK DOWN

Note :

1   Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2   MOD rates revised w.e.f 12-JULY-2017.

3   # Indicates that back down withdrawn due to Line loading/system constraints.