

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	DTPS REL U-1 AND U-2	1	96	458	336	122	AS PER SYSTEM CONDITION
2	TPC U-5	1	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	96	204	187	17	AS PER SYSTEM CONDITION
4	NASIK U-3,4 AND 5	1	21	172	142	30	AS PER SYSTEM CONDITION unit-5 wdn for zero schedule by msedclat00hrs of 12/07/2018
		37	96	172	142	30	AS PER SYSTEM CONDITION unit-5 wdn for zero schedule by msedclat00hrs of 12/07/2018
5	BHUSWAL U- 3	X	X	X	X	X	UNIT SHUT DOWN
6	RATTANINDIA U-1 TO U-5	1	21	490	344	146	AS PER SYSTEM CONDITION UNIT-2 AND UNIT-4 WDN FOR ZERO SCHEDULE BY MSEDCL AND UNIT-3 SHUT DOWN
		37	96	490	344	146	AS PER SYSTEM CONDITION UNIT-2 AND UNIT-4 WDN FOR ZERO SCHEDULE BY MSEDCL AND UNIT-3 SHUT DOWN
7	VIPL U1 &2	7	18	191	X	X	UNIT-2 SHUT DOWN D.C. BELOW TECH MIN
		39	96	191	X	X	UNIT-2 SHUT DOWN D.C. BELOW TECH MIN
8	PARALI U-6 AND U-7	7	18	229	166	63	UNIT-6 SHUT DOWN ,BID AS PER SYSTEM CONDITION
		39	96	229	166	63	UNIT-6 SHUT DOWN ,BID AS PER SYSTEM CONDITION
9	KHAPERKHEDA U- 1TO U-4	7	18	279	X	X	D.C.TECH MIN UNIT-1, UNIT-2 SHUT DOWN
		39	96	279	X	X	D.C.TECH MIN UNIT-1, UNIT-2 SHUT DOWN
10	IDEAL ENERGY	7	18	172	X	X	D.C. TECH MIN
		39	96	172	X	X	D.C. TECH MIN
11	DHARIWAL TO MSEDCL	X	X	X	X	X	UNIT SHUT DOWN
12	BHUSWAL U-4 AND U-5	7	18	470	322	148	UNIT-4 SHUT DOWN , BID AS PER SYSTEM CONDITON
		39	96	470	322	148	UNIT-4 SHUT DOWN , BID AS PER SYSTEM CONDITON
13	PARALI U-8	8	18	229	166	63	AS PER SYSTEM CONDITION
		39	96	229	166	63	AS PER SYSTEM CONDITION
14	KHAPERKHEDA U-5	8	18	380	335	45	AS PER SYSTEM CONDITION
		39	96	380	335	45	AS PER SYSTEM CONDITION
15	KORADI U-6 AND U-7	X	X	X	X	X	UNIT SHUT DOWN
16	KORADI U-8 ,9 AND U-10	12	16	235	X	X	UNIT-8 AND UNIT-10 SHUT DOWN
		40	96	235	X	X	UNIT-8 AND UNIT-10 SHUT DOWN
17	ADANI TIRODA 440MW PPA U-1,4 &5	40	96	190	0	190	AS PER SYSTEM CONDITION
18	PARAS U-3 &U-4	40	77	420	332	88	AS PER SYSTEM CONDITION
		83	96	420	332	88	AS PER SYSTEM CONDITION
19	JSW U-1	40	77	275	200	75	AS PER SYSTEM CONDITON
		83	96	275	200	75	AS PER SYSTEM CONDITON
20	ADANI TIRODA U-1 (PPA 1200MW &125mw)	40	76	442	432	10	AS PER SYSTEM CONDITON
		84	96	442	432	10	AS PER SYSTEM CONDITON
21	ADANI TIRODA U-4(PPA 1200MW&125MW)	40	76	442	432	10	AS PER SYSTEM CONDITON
		84	96	442	432	10	AS PER SYSTEM CONDITON
22	ADANI TIRODA U-5 (PPA 1200MW&125MW)	40	76	442	432	10	AS PER SYSTEM CONDITON
		84	96	442	432	10	AS PER SYSTEM CONDITON
23	CHANDRAPUR U-3 TO U-7	42	76	789	X	X	AS PER SYSTEM CONDITON UNIT-3 AND UNIT-7 SHUT DOWN
		84	96	860	797	63	AS PER SYSTEM CONDITON UNIT-3 AND UNIT-7 SHUT DOWN
24	CHANDRAPUR U-8 AND U-9	42	76	341	329	12	AS PER SYSTEM CONDITON
		84	96	398	329	69	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITON
25	ADANI U-2	49	75	575	432	143	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITON
26	ADANI U-3	49	75	575	432	143	AS PER SYSTEM CONDITON

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT. 12TH AUG-2018

3 # Indicates that back down withdrawn due to Line loading/system constraints.