

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 27-Feb-14							
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	ECONOMY SHUTDOWN
2	NASIK	1	33	516	425	91	AS PER MOD
		55	66	516	425	91	DUE TO SYSTEM CONDITION
		67	96	516	425	91	AS PER MOD
3	JSW TO RINFRA DA (JSWPTC)	74	76	73	51	22	AS PER MOD AND DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM FOR REST OF THE PERIOD
4	BHUSAWAL-2,3	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
5	TPC U-5	1	33	473	292	181	AS PER MOD
		68	77	473	292	181	
		89	96	473	292	181	DUE TO SYSTEM CONDITION
6	TPC U-8	x	x	x	x	x	UNIT SHUTDOWN
7	PARALI-3,4,5	1	28	141	138	3	AS PER MOD
		55	70	141	138	3	
		71	74	141	138	3	
		87	96	141	138	3	
8	KORADI	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9	DHARIWAL	25		185	150	35	AS PER MOD
		26	28	220	154	66	
		55	96	220	150	70	DUE TO SYSTEM CONDITION
10	KHAPERKHEDA U5	1	28	475	335	140	AS PER MOD
		55	71	475	335	140	DUE TO SYSTEM CONDITION
		72	73	475	335	140	AS PER MOD
		74	96	475	335	140	DUE TO SYSTEM CONDITION
11	PARLY U-6	x	x	x	x	x	VARIABLE SCH MAX:228 MW, MIN:166 MW
12	BHUSAWAL U4	1	27	450	322	128	AS PER MOD
		28		450	322	128	DUE TO SYSTEM CONDITION
		55	71	450	322	128	
		72	73	450	384	66	AS PER MOD
		74	96	450	322	128	DUE TO SYSTEM CONDITION
13	REL_G	1	24	478	336	142	AS PER MOD
		25	28	478	336	142	DUE TO SYSTEM CONDITION
		55	88	478	336	142	
		89	96	478	336	142	AS PER MOD
14	PARLY U-7	x	x	x	x	x	VARIABLE SCH MAX:228 MW, MIN:166 MW
15	KHAPER KHEDA U 1 TO 4	1	23	674	572	102	AS PER MOD
		57	92	674	572	102	DUE TO SYSTEM CONDITION
		93	96	674	572	102	AS PER MOD
16	BHUSAWAL U5	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
17	CHANDRAPUR	1	22	1800	1547	253	AS PER MOD
		57	96	1800	1793	7	DUE TO SYSTEM CONDITION
18	INDIA BULL	1	4	245	172	73	DUE TO SYSTEM CONDITION
		5	20	245	172	73	AS PER MOD
		21	28	245	172	73	DUE TO SYSTEM CONDITION
		65	96	245	172	73	

19	PARAS -U3	1	4	230	164	66	DUE TO SYSTEM CONDITION
		5	19	230	164	66	AS PER MOD
		20	28	230	164	66	DUE TO SYSTEM CONDITION
		66	96	230	164	66	
20	PARAS U4	1	5	230	168	62	DUE TO SYSTEM CONDITION
		6	19	230	168	62	AS PER MOD
		20	28	230	168	62	DUE TO SYSTEM CONDITION
		66	96	230	168	62	
21	ADANI U-1	1	96	605	432	173	DUE TO SYSTEM CONDITION
22	JSW U-1	1	13	275	200	75	DUE TO SYSTEM CONDITION
		14	16	275	200	75	AS PER MOD
		17	28	275	200	75	DUE TO SYSTEM CONDITION
		66	96	275	200	75	
23	AMNEPL TO RINFRA	x	x	x	x	x	NO SCHEDULE
24	JSW TO RINFRA (RETL) (55 MW)	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
25	ADANI U-2 AND U-3	1	26	1246	864	382	DUE TO SYSTEM CONDITION
		39	52	1246	930	316	
		53	96	1246	864	382	

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 12-Feb.-2014.