

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							27-Feb-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) / (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	NASHIK	1	23	364	283	81	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
		68	93	364	283	81	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
		94	96	X	X	X	# ,UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
3	REL DHANU U1AND U2	1	23	468	336	132	AS PER SYSTEM CONDITION
		69	96	468	336	132	AS PER SYSTEM CONDITION
4	TPC U8	1	21	235	187	48	AS PER SYSTEM CONDITION
		69	96	235	187	48	AS PER SYSTEM CONDITION
5	TPCU5	1	21	473	292	181	AS PER SYSTEM CONDITION
		69	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U-2,3	8	21	X	X	X	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECH MIN. TO MEET SYSTEM CONSTRIANT
		70	94	X	X	X	UNIT-2 W/DN FOR ZERO SCHEDULEBY MSEDCL UNIT-3 RUNNING AT TECH MIN. TO MEET SYSTEM CONSTRIANT
8	KORADI U-5 TO U-7	X	X	X	X	X	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	8	21	713	572	141	AS PER SYSTEM CONDITION
		70	94	666	572	94	AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	8	21	950	644	306	AS PER SYSTEM CONDITION
		70	73	950	644	306	AS PER SYSTEM CONDITION
		80	94	950	644	306	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-5	8	21	480	335	145	AS PER SYSTEM CONDITION
		81	94	480	335	145	AS PER SYSTEM CONDITION
12	VIPL U1,2	8	21	273	191	82	U-1 SHUTDOWN B/D AS PER SYSTEM CONDITION
		81	90	273	191	82	U-1 SHUTDOWN B/D AS PER SYSTEM CONDITION
13	PARLY U-8	X	X	X	X	X	UNIT SHUT DOWN
14	PARLEY U-6 AND U-7	10	16	458	332	126	AS PER SYSTEM CONDITION
		81	90	458	332	126	AS PER SYSTEM CONDITION
15	PARAS U3 AND U-4	10	16	230	168	62	UNIT-3 SHUT DOWN NO BACK DOWN
		81	90	230	168	62	UNIT-3 SHUT DOWN NO BACK DOWN
16	CHANDRAPUR U3 TO U7	10	16	801	626	175	UNIT-7,UNIT-6 SHUT DOWN NO BACK DOWN
		81	88	1217	954	263	UNIT-6SYN. AT 12:02HRS, UNIT-6 SHUT DOWN NO BACK DOWN
17	ADANI 440 PPA	X	X	X	X	X	NO BACK DOWN
18	ADANI U-1	X	X	X	X	X	NO BACK DOWN
19	ADANI U-4(1200MW &125MW PPA)	X	X	X	X	X	NO BACK DOWN
20	ADANI U-5(1200MW &125MW PPA)	X	X	X	X	X	NO BACK DOWN
21	CHANDRAPUR U8AND U9	X	X	X	X	X	UNIT-8 TRIPED AT12 :24HRS NO BACK DOWN
22	KORADI U8 ,U9,10	X	X	X	X	X	NO BACK DOWN, UNIT-10 SHUT DOWN
23	ADANI UNIT-2	X	X	X	X	X	NO BACK DOWN
24	ADANI U-3	X	X	X	X	X	NO BACK DOWN
25	JSW U-1	X	X	X	X	X	UNIT SHUT DOWN

**NOTE:**

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2)
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.