## 27/05/2019

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)			
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	JSW U-2 3 AND 4 TO TPCD	1	63	50	35	15	AS PER SYSTEM CONDITION
'	33W 0-2 3 AND 4 TO TFOD	73	96	50	35	15	AS PER SYSTEM CONDITION
2	JSW U-2 3 AND 4 TO MSEDCL	1	63	200	140	60	AS PER SYSTEM CONDITION
3	DHARIWAL TO AEML	73	96 63	200 150	140 84	60 36	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		73	80 63	150 100	70	36 30	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
4	JSW TO AEML	73	80	100	70	30	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
5	DTPS U-1 & U-2	1	41	456	336	120	AS PER SYSTEM CONDITION
		42	72	х	х	х	#
		73	77	456	336	120	AS PER SYSTEM CONDITION
6	VIPL U-1 & U-2	х	х	x	x	X	UNIT OUT DUE TO COAL SHORTAGE
7	PARALI U-6 & U-7	x	x	x	X	x	ZERO SCHEDULE BY MSEDCL
•	PAIGLES S & S Y	1	43	227	172	55	AS PER SYSTEM CONDITION
8	TPC U-8	73	77	227	172	55	AS PER SYSTEM CONDITION
9	TPC U-5	1	1	473	292	111	AS PER SYSTEM CONDITION
		7	43	473	292	111	AS PER SYSTEM CONDITION
		73	77	473	292	111	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
40	DADALLU O						
10	PARALI U-8	X	X	X	X	X	ZERO SCHEDULE BY MSEDCL
11	JSW TO AEML (DA)	X	X	X	X	X	UNIT TRIPPED
		1 -	1	130	91	39	AS PER SYSTEM CONDITION
		7	43	130	91	39	AS PER SYSTEM CONDITION
		73	76	130	91	39	AS PER SYSTEM CONDITION
13	RATTANINDIA U-1 TO U-5	8	22	490	344	146	AS PER SYSTEM CONDITION
		28	35	490	344	146	AS PER SYSTEM CONDITION
		73	76	490	344	146	AS PER SYSTEM CONDITION
14	NASHIK U-3, U-4 & U-5	9	20	561	425	136	AS PER SYSTEM CONDITION
		28	35	561	425	136	AS PER SYSTEM CONDITION
		73	76	561	425	136	AS PER SYSTEM CONDITION
15	KORADI U-8 TO U-10	9	20	1515	864	651	AS PER SYSTEM CONDITION
		28	35	1515	864	651	AS PER SYSTEM CONDITION
16	KORADI U-6 & U-7	9	20	162	155	7	AS PER SYSTEM CONDITION
		28	35	162	155	7	AS PER SYSTEM CONDITION
17	BHUSAWAL U-4 & U-5	11	18	470	322	148	AS PER SYSTEM CONDITION
		28	33	470	322	148	AS PER SYSTEM CONDITION
18	JSW U-1	11	13	290	200	90	AS PER SYSTEM CONDITION
19	ADANI U-1, U-4 & U-5 (PPA 440 MW)	11	13	440	0	440	AS PER SYSTEM CONDITION
20	CHANDRAPUR U-3 TO U-7	х	х	х	х	х	NO BACK DOWN
21	ADANI TIRODA U-1(PPA 1200MW&125MW)	х	х	х	х	х	NO BACK DOWN
22	1200MW&125MW) PARAS U-3 & U-4	x	х	х	х	X	NO BACK DOWN
23	CHANDRAPUR U-8 & U-9	x	x	x	X	X	NO BACK DOWN
24	KHAPERKHEDA U-1 TO U-4	x	x	x	X	x	NO BACK DOWN
25	KHAPERKHEDA U-5	x	x	x	X	X	NO BACK DOWN
26	ADANI U-2 & 3	X	X	X	X	X	
Note :	ADANI U-2 & 3	^	^	^	^	^	NO BACK DOWN

## Note:

<sup>1</sup> Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.

Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

<sup>2</sup> M.O.D. RATES REVISED FROM DT. 12TH MAY- 2019

<sup>3 #</sup> Indicates that back down withdrawn due to Line loading/system constraints.