## $\label{eq:provisional statement of generator schedule (ex\_bus) \ backed \ down \ for \ the \ date:$

27/9/2019

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
		FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) (B) X		
1	JSW U-2,U-3&U-4 TO AEML	1	96	300	210	90	AS PER SYSTEM CONDITION
2	KORADI U-6 & U-7	X	х	x	х	X	UNITS UNDER ZERO SCHEDULE
3	TPC U-5	1	74	460	292	168	AS PER SYSTEM CONDITION
		78	96	460	292	168	AS PER SYSTEM CONDITION
4	TPC U-8	1	74	200	187	13	AS PER SYSTEM CONDITION
		78	96	200	187	13	AS PER SYSTEM CONDITION
5	BHUSAWAL U-3	X	х	х	х	х	UNIT SHUT DOWN
6	VIPL U-1 & U-2	х	х	х	х	х	UNITS SHUT DOWN
7	DTPS U-1 & U-2	1	59	454	336	118	AS PER SYSTEM CONDITION #
		82	96	454	336	118	AS PER SYSTEM CONDITION #
8	NASHIK U-3, U-4 & U-5	1	74	х	х	х	DC TECH MIN/ U-3 OUT
		79	96	х	х	х	DC TECH MIN/ U-3 OUT
9	PARAS U-3 & U-4	1	74	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT
		79	96	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT
10	PARALI U-8	Х	х	х	х	х	UNIT SHUT DOWN
11	PARALI U-6 & U-7	1	74	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
		79	96	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
12	RATTANINDIA U-1 TO U-5	1	27	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		32	74	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		79	96	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
13	CHANDRAPUR U-3 TO U-7	1	27	x	х	X	DC TECH MIN/ U-3,U-5&U-7 OUT
		37	74	x	х	X	DC TECH MIN/ U-3,U-5&U-7 OUT
		79	96	x	х	X	DC TECH MIN/ U-3,U-5&U-7 OUT
14	BHUSAWAL U-4 & U-5	1	27	376	322	54	AS PER SYSTEM CONDITION/U-5 OUT
		37	74	376	322	54	AS PER SYSTEM CONDITION/U-5 OUT
		79	96	376	322	54	AS PER SYSTEM CONDITION/U-5 OUT
15	KORADI U-8 TO U-10	1	27	x	х	X	DC TECH MIN/U-8 OUT
		37	74	x	х	х	DC TECH MIN/U-8 OUT
		79	96	x	х	х	DC TECH MIN/U-8 OUT
16	KHAPERKHEDA U-1 TO U-4	1	27	153	141	12	AS PER SYSTEM CONDITION / 1,U-2&U-4 OUT
		37	74	153	141	12	
		79	96	153	141	12	
		1	27	x	х	X	DC TECH MIN
17	CHANDRAPUR U-8 & U-9	37	74	х	х	Х	DC TECH MIN
		79	96	X	Х	X	DC TECH MIN
18	KHAPERKHEDA U-5	X	х	х	х	X	UNIT SHUT DOWN
19	ADANI TIRODA U-1,U-4&U-5 (PPA440 MW)	1	26	274	38	236	AS PER SYSTEM CONDITION
		38	73	274	38	236	AS PER SYSTEM CONDITION
		79	96	274	38	236	AS PER SYSTEM CONDITION
20	ADANI TIRODA U-1,U-4&U-5 (PPA1200MW,125 MW)	1	26	х	х	х	DC TECH MIN/U-1 OUT
		38	73	х	Х	х	DC TECH MIN/U-1 OUT
		79	96	х	Х	х	DC TECH MIN/U-1 OUT
21	JSW U-1	1	26	285	200	85	AS PER SYSTEM CONDITION
		38	73	285	200	85	AS PER SYSTEM CONDITION
		79	96	285	200	85	AS PER SYSTEM CONDITION
22	ADANI U-2 & U-3	66	72	х	х	Х	DC TECH MIN
		82	93	Х	х	Х	DC TECH MIN

 Note :
 1

 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Biockwise variations are available under "View Schedules".

 2
 MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019

 3
 # Indicates that back down withdrawn due to Line loading/system constraints.

 4
 REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH SEPT 2019