

| SR. NO. | GENERATING STN. / STOA | Backing Down Period (in Time Block) | | (In MW) | | Backing Down Quantum [Max] in MW [A-B] | REMARK |
|---------|------------------------------|-------------------------------------|----|-----------------------|--------------------------------------|--|--|
| | | FROM | TO | Declared Capacity (A) | Target Despatched Schedule (Min) (B) | | |
| 1 | TPC U-6 | X | X | X | X | X | ECONOMIC SHUT DOWN |
| 2 | NASIK | 1 | 34 | 334 | 283 | 51 | AS Per MOD |
| | | 77 | 96 | | | | |
| 3 | PARALI 3,4,5 | 4 | 32 | 287 | 276 | 11 | AS Per MOD |
| | | 83 | 84 | 273 | 270 | 3 | |
| | | 89 | 90 | | | | |
| 4 | JSW U 2,4 TO RINFRA (JSWPTC) | X | X | X | X | X | NO SCHEDULE |
| 5 | BHUSAWAL-2,3 | X | X | X | X | X | DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM |
| 6 | TPC U-5 | 5 | 34 | 473 | 292 | 181 | AS Per MOD |
| | | 89 | 90 | 473 | 465 | 8 | |
| 7 | TPC U-8 | 9 | 20 | 235 | 172 | 63 | AS Per MOD |
| 8 | PARALI-6 | 10 | 19 | 200 | 166 | 34 | AS Per MOD |
| 9 | PARALI-7 | 11 | 19 | 200 | 166 | 34 | AS Per MOD |
| 10 | CHANDRAPUR | X | X | X | X | X | DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM |
| 11 | APML U 1 TO MSEDCL | 1 | 44 | 617 | 432 | 185 | DUE TO LINE CONSTRAINT |
| | | *45 | 52 | 617 | 384 | 233 | |
| | | 53 | 96 | 617 | 432 | 185 | |
| 12 | APML U 2,3 TO MSEDCL | 1 | 22 | 617 | 550 | 67 | |
| | | 27 | 44 | 617 | 500 | 117 | |
| | | *45 | 52 | 617 | 384 | 233 | |
| | | 53 | 96 | 617 | 432 | 185 | |

*APML U 1,2,3 SCH.REVISED TO BELOW TECH MIN. WITH OIL SUPPORT IN BLK(45-52) DUE TO LBB OPERATED AT C'PUR

Note :

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- MOD rates revised w.e.f 12-Oct.-2013.