	PROVISIONAL STATEMENT		CAL) SECULO				27/12/2018
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	SWPL U-1,2,4 TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
2	JSW234 TO MSEDCL	1	96	x	x	x	VARIABLE SCHEDULE 1TO 96 BLOCK
2	TPC U-8	1	96	204	187	17	AS PER SYSTEM CONDITION
3	TPCU-5	1	96	473	292	181	AS PER SYSTEM CONDITION
4	DTPS REL U-1 AND U-2	1	96	228	167	61	AS PER SYSTEM CONDITION
5	JSW -2,3,4 TO AEML DA	1	30	55	38.5	16.5	AS PER SYSTEM CONDITION
		33	96	55	38.5	16.5	AS PER SYSTEM CONDITION
5	PARALI U-6 AND U-7	x 1	x	x	х	X 63	widn for zero schedule as per msedcl
6	PARALI U-8	1 34	30 96	229	166	63	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
-	BHUSWALU-3					63 X	
7	BHUSWALU-3	×	x	x	х		AS PER SYSTEM CONDITION UNIT-3 ZERO SCHEDULE BY MSEDCL
8	VIPL U-1 AND U-2	1	29	438	356	82	AS PER SYSTEM CONDITION
		34	96	438	356	82	AS PER SYSTEM CONDITION
	RATTANINDIA U-1 TO U-5	1	28	490	344	146	AS PER SYSTEM CONDITION
9		34	78	490	344	146	AS PER SYSTEM CONDITION
		79	96	245	172	73	AS PER SYSTEM CONDITION
10	NASIK U-3,4 AND U-5	1	28	354 354	284	70	AS PER SYSTEM CONDITION
$\vdash$		34	96		284	70	AS PER SYSTEM CONDITION
11	IEPL TO MSEDCL	×	х	×	х	х	NO SCHEDULE
12	DHARIWAL TO MSEDCL	1 45	28 96	x x	x x	x x	D.C.TECH. MIN  D.C.TECH. MIN
13	JSW U-1	1 45	28 96	290 290	200	90	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		45	96 28	290 940	200 644		AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
14	BHUSWAL U-4 AND U-5	45	28 96	940	644	296 296	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
15	KORADI U-6, U-7	-			644 X		UNIT-7 D.C. TECH MIN UNIT-6 SHUT DOWN
		1 45	26 96	x x	x	x x	UNIT-7 D.C. TECH MIN UNIT-6 SHUT DOWN UNIT-7 D.C. TECH MIN UNIT-6 SHUT DOWN
-		1	26	711	568	143	AS PER SYSTEM CONDITION
16	KHAERKHEDA U-1 TO U-4	45	96	621	568	53	D.C. TECH MIN.
17	PARAS U-3 AND U-4	1	26	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		45	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
18	KHAPERKHEDA U-5	1	26	428	335	93	D.C. RELOW TECH MIN
		45	96	475	335	140	AS PER SYSTEM CONDITION
		1	24	440	0	440	AS PER SYSTEM CONDITION
19	ADANI TIRODA U-1 ,4,5(PPA 440MW)	46	96	440	0	440	AS PER SYSTEM CONDITION
		1	24	×	x	x	D.C. BELOW TECH. MIN
20	KORADI U-8,9 AND U-10	46	96	x	x	x	D.C. BELOW TECH. MIN
		1	24	466	432	34	AS PER SYSTEM CONDITION
21	ADANI TIRODA U-1(PPA 1200MW&125MW)	47	51	466	432	34	AS PER SYSTEM CONDITION
		58	96	466	432	34	AS PER SYSTEM CONDITION
		1	24	466	432	34	AS PER SYSTEM CONDITION
22	ADANI TIRODA U-1(PPA 1200MW&125MW)	47	51	466	432	34	AS PER SYSTEM CONDITION
		58	96	466	432	34	AS PER SYSTEM CONDITION
23	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	24	466	432	34	AS PER SYSTEM CONDITION
		47	51	466	432	34	AS PER SYSTEM CONDITION
		58	96	466	432	34	AS PER SYSTEM CONDITION
24	CHANDRAPUR U-3 TO U-7	1	23	1523	1282	241	AS PER SYSTEM CONDITION
		48	51	1523	1282	241	AS PER SYSTEM CONDITION
		67	70	1475	1282	193	AS PER SYSTEM CONDITION
		77	96	1475	1282	193	AS PER SYSTEM CONDITION
	CHANDRAPUR U-8 AND U-9	1	23	884	656	228	AS PER SYSTEM CONDITION
25		48	51	893	656	237	AS PER SYSTEM CONDITION
-		67	70	870	656	214	AS PER SYSTEM CONDITION
		77	96	870	656	214	AS PER SYSTEM CONDITION
		- //	36	0/0	900	£14	AO PER OTOTEM CONDITION
26	ADANI U-2	1	22	623	432	191	AS PER SYSTEM CONDITION
		80	96	623	432	191	AS PER SYSTEM CONDITION
$\vdash$							
27	ADANI U-3	1	22	623	432	191	AS PER SYSTEM CONDITION
"		80	96	623	432	191	AS PER SYSTEM CONDITION
$\perp$				1	1	1	

Note:

Above Statement is an abstract of Load Committee Balance at yet Day Abad Schedules, based on State Mort Order Despatch, Maximum backindown quantum during "Backing down Puriod" is indicated in statement. Block line evaluation with a revisible winder "Your Excludities".

M.O.D. RATE OR REVISION FORM OF THIS TWO 2561

I indicates that back down withdrawn due to Line loadinglystem constraints.